

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20231
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR D
4. Well Location Unit Letter <u> </u> O : <u>14'</u> feet from the <u>South</u> line and <u>1981'</u> feet from the <u>East</u> line Section <u>30</u> Township <u>31N</u> Range <u>18E</u> NMPM COLFAX County		8. Well No. 64
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8652' GL		9. Pool name or Wildcat Castle Rock Park Raton-Vermejo Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/02/01 Patterson ran Sector Bond Log - PBTD to 2000'. TOC to surface.

04/25/01 Patterson perf'd 1st stage - 1873' - 1880'
 Halliburton frac'd 1st stage - Pumped 397 gals 7.5% HCL acid, 70 quality nitrogen foam with 57.852 lbs of 16/30 mesh sand at 8 - 10 bpm, ISIP 820 psi.

04/26/01 Patterson perf'd 2nd stage - 1826' - 1830'
 Halliburton frac'd 2nd stage - Pumped 220 gals 7.5% HCL acid, 70 quality nitrogen foam with 32.987 lbs of 16/30 mesh sand at 8.8 bpm, ISIP 420 psi.

Patterson perf'd 3rd stage - 1791' - 1794'
 Halliburton frac'd 3rd stage - Pumped 183 gals of 7.5% HCL acid, 70 quality nitrogen foam with 27.062 lbs of 16/30 mesh sand at 9.3 bpm, ISIP 620 psi.

04/27/01 Patterson perf'd 4th stage - 1771 - 1774'
 Halliburton frac'd 4th stage - Pumped 175 gals of 7.5% HCL acid, 70 quality nitrogen foam with 25.043 lbs of 16/30 mesh sand at 7.8 bpm, ISIP 930 psi.

Patterson perf'd 5th stage - 1590' - 1597'
 Halliburton frac'd 5th stage - Pumped 388 gals of 7.5% HCL acid, 70 quality nitrogen foam with 40.956 lbs of 16/30 mesh sand at 8.0 bpm, ISIP 120 psi.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 06-01-01
 Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. [Signature] TITLE **DISTRICT SUPERVISOR** DATE 6/4/2001
 Conditions of approval, if any: