

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Corrected Copy Form C-105
Revised March 25, 1999

WELL API NO. **30-007-20236**

5. Indicate Type of Lease

STATE FEE **X**

State Oil & Gas ☐ se No. ☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **X** COALBED METHANE

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR B

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

32

3. Address of Operator

**PO BOX 190
RATON, NEW MEXICO 87740**

9. Pool name or Wildcat

Van Bremmer Canyon - Vermejo Gas

4. Well Location

Unit Letter **D** : **804** Feet From The **NORTH** Line and **1297** Feet From The **WEST** Line

Section **01** Township **29N** Range **18E** NMPM COLFAX County

10. Date Spudded

03/15/01

11. Date T.D. Reached

03/16/01

12. Date Compl. (Ready to Prod.)

06/08/01

13. Elevations (DF& R(B. RT, GR, etc.)

8061'

14. Elev. Casinghead

8061'

15. Total Depth

2735'

16. Plug Back T.D.

2615'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TD

Cable Tools
None

19. Producing Interval(s), of this completion - Top, Bottom, Name
1784' - 2464' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored
No

Array Induction, Compensated Density, and Cement Bond Log.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	311'	11"	100 sx.	None
5 1/2"	15.5 lb.	2657'	7 7/8"	450 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2503'	N/A

26. Perforations

2458' - 2460', 2462' - 2464' Shot 4 SPF, 16 Holes
2424' - 2426', 2429' - 2433' Shot 4 SPF, 24 Holes Vermejo Coals
2322' - 2324' Shot 4 SPF, 8 Holes
2266' - 2272', 2278' - 2280' Shot 4 SPF, 24 Holes
2239' - 2241' Shot 4 SPF, 8 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2239' - 2464' 107,535 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production

06/27/01

Production Method (*Flowing, gas lift, pumping - Size and type pump*)
Pumping water up 2 7/8" tubing w/045 pc pump. Flowing gas up 5 1/2" casing.

Well Status (*Prod. or Shut-in*)
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/27/01	24 Hours	Full 2"		N/A	36	121	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	100 psi		N/A	36	121	N/A	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Sold, used for fuel

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *William M. Ordemann*

Printed Name: **William M. Ordemann**

Title: **Engineer**

Date: **08/15/01**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorietta _____
T. Paddock _____
T. Blimbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T.	Canyon
T.	Strawn
T.	Atoka
T.	Miss
T.	Devonian
T.	Silurian
T.	Montoya
T.	Simpson
T.	McKee
T.	Ellenburger
T.	Gr. Wash
T.	Delaware Sand
T.	Bone Springs
T.	
T.	
T.	

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

**OIL OR GAS SANDS
OR ZONES**

No. 1, from to

No. 2, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.

LITHOLOGY RECORD

(Attach additional sheet if necessary)

[illegible]