

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

Form C-105  
 Revised March 25, 1999

WELL API NO.	30-007-20237
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas <input type="checkbox"/> se No.	<input checked="" type="checkbox"/>

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> COALBED METHANE	7. Lease Name or Unit Agreement Name  VPR B
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	

2. Name of Operator <b>EL PASO ENERGY RATON, L.L.C.</b>	8. Well No. <b>33</b>
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3. Address of Operator <b>PO BOX 190 RATON, NEW MEXICO 87740</b>	9. Pool name or Wildcat <b>Van Bremmer Canyon - Vermejo Gas</b>
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4. Well Location  
 Unit Letter O : 1139 Feet From The South Line and 1653 Feet From The East Line  
 Section 34 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 03/17/01	11. Date T.D. Reached 03/19/01	12. Date Compl. (Ready to Prod.) 06/25/01	13. Elevations (DF& R(B. RT, GR, etc.) 8157'	14. Elev. Casinghead 8157'
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15. Total Depth 2760'	16. Plug Back T.D. 2655'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name 2307' - 2518' VERMEJO COALS	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run Array Induction, Compensated Density, and Cement Bond Log.	21. Was Well Cored No
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	307'	11"	100 sx.	None
5 1/2"	15.5 lb.	2689'	7 7/8"	470 sx.	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	2600'	N/A

26. Perforations 2503'-2507', 2516'-2518' Shot 4 SPF, 24 Holes 2456'-2458', 2471'-2474' Shot 4 SPF, 20 Holes 2409'-2411' Shot 4 SPF, 8 Holes 2373'-2375' Shot 4 SPF, 8 Holes 2307'-2310', 2317'-2319' Shot 4 SPF, 20 Holes Vermejo Coals	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2307' - 2518' AMOUNT AND KIND MATERIAL USED 81,800 lbs 16/30 mesh sand
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**28. PRODUCTION**

Date First Production 06/30/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/045 pc pump. Flowing gas up 5 1/2" casing.	Well Status (Prod. or Shut-in) Prod.					
Date of Test 06/30/01	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 21	Water - Bbl. 73	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 20 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 21	Water - Bbl. 73	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel	Test Witnessed By: Mike Potter
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *William M. Ordemann* Printed Name: William M. Ordemann Title: Engineer Date: 08/01/01

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Raton - Surface <u>507'</u>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Vermejo <u>2,247'</u>
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Trinidad <u>2,527'</u>
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....	No. 3, from..... to.....
No. 2, from..... to.....	No. 4, from..... to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to.....	feet.....
No. 2, from..... to.....	feet.....
No. 3, from..... to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology