

Facility Name: _____
Office _____
District I _____
1625 N. French Dr., Hobbs, NM 87240
District II _____
831 South East Artesia, NM 87220
District III _____
1000 Rio Brazos Rd., Aztec, NM 87410
District IV _____
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-10.5
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20243

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR E

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No. 20

3. Address of Operator

P.O. Box 190, Raton, NM 87740

9. Pool name or Wildcat pool
Stubblefield Canyon Raton-Vermejo Gas

4. Well Location

Unit Letter F; 1384 feet from the North line and 1342 feet from the West line
Section 31 Township 32N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8847' GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1105. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/25/01 Patterson ran Cement Bond Log - PBTD to 1364'. FOC to surface.

05/30/01 Patterson perf'd 1st stage - 1160' - 1162'

Maverick frac'd 1st stage - Pumped 300 gals 7.5% HCl acid, 70 quality nitrogen foam with 16,000 lbs of 16/30 mesh sand pumped at 16 bpm, w/ATP of 1200 psi, ISIP Vac.

Patterson perf'd 2nd stage - 1048' - 1051'; 1078' - 1081'; 1088' - 1090'; 1113' - 1115'

Maverick frac'd 2nd stage - Pumped 400 gals 7.5% HCl acid, 70 quality nitrogen foam with 80,000 lbs of 16/30 mesh sand pumped at 20 bpm, w/ATP of 531 psi, ISIP 135 psi.

Patterson perf'd 3rd stage - 801' - 803'; 832' - 834'; 856' - 858'

Maverick frac'd 3rd stage - Pumped water instead of acid, dropped 36 solu-balls and flushed, 70 quality nitrogen foam with 33,400 lbs of mesh sand pumped at 16 bpm, w/ATP 709 psi, ISIP 218 psi.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 06/22/01

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY Ry E. [Signature] TITLE DISTRICT SUPERVISOR DATE 6/26/2001

Conditions of approval, if any