

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20245

5. Indicate Type of Lease
STATE FEE X
State Oil & Gas Lease No. ■

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE						7. Lease Name or Unit Agreement Name VPR E											
b. Type of Completion: NEW WORK PLUG DIFF. RESVR. OTHER WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ ☐ ☐																	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.						8. Well No. 22											
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740						9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas											
4. Well Location Unit Letter E 1520 feet from the North Line and 1120 feet from the West Line Section 32 Township 32N Range 9E NMPM COLFAX County																	
10. Date Spudded 04/08/01		11. Date T.D. Reached 04/09/01		12. Date Compl. (Ready to Prod.) 07/03/01		13. Elevations (DF& R(B. RT, GR, etc.) 8518'		14. Elev. Casinghead 8518'									
15. Total Depth 1953'		16. Plug Back T.D. 1909'		17. If Multiple Compl. How Many Zones? -		18. Intervals Drilled By 0 - TD		19. Producing Interval(s), of this completion - Top, Bottom, Name 1086' 1722' VERMEJO COALS									
20. Was Directional Survey Made No						21. Type Electric and Other Logs Run Array Induction, Compensated Density, and Cement Bond Log.		21 Was Well Cored No									
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8 5/8"		24 lb.		311'		11"		100 sx.		None							
5 1/2"		15.5 lb.		1931'		7 7/8"		292 sx.									
24. LINER RECORD						25. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2 7/8"		1774'		N/A			
26. Perforations 1716' - 1722" Shot 4 SPF, 24 Holes 1681' - 1683", 1690' - 1692" Shot 4 SPF, 16 Holes 1660' - 1664" Shot 4 SPF, 16 Holes 1566' - 1570" Shot 4 SPF, 16 Holes 1492' - 1495", 1509' - 1511" Shot 4 SPF, 20 Holes 1414' - 1416" Shot 4 SPF, 8 Holes 1180' - 1183" Shot 4 SPF, 12 Holes 1086' - 1088" Shot 4 SPF, 8 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1086' - 1722' AMOUNT AND KIND MATERIAL USED 206,100 lbs 16/30 mesh sand											
28. PRODUCTION																	
Date First Production 08/07/01				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/095 pc pump. Flowing gas up 5 1/2" casing.				Well Status (Prod. or Shut-in) Prod.									
Date of Test 08/07/01		Hours Tested 24 Hours		Choke Size Full 2"		Prod'n For Test Period		Oil - Bbl N/A		Gas - MCF 28		Water - Bbl 307		Gas - Oil Ratio N/A			
Flow Tubing Press.		Casing Pressure 80 psi		Calculated 24-Hour Rate		Oil - Bbl N/A		Gas - MCF 28		Water - Bbl 307		Oil Gravity - API - (Corr.) N/A					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel												Test Witnessed By: Mike Potter					
30. List Attachments																	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature: William M. Ordemann				Printed Name: William M. Ordemann				Title: Engineer				Date: 08/13/01					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Raton – Surface 0'
T. Morrison	T. Vermejo 1668'
T. Todilto	T. Trinidad 1968'
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology