

San Juan County Office
District I
1625 N. French Dr., Hobbs, NM 87220
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20246

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR E

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No. 02

3. Address of Operator
P.O. Box 190, Raton, NM 87740

9. Pool name or Wildcat pool
Stubblefield Canyon Raton-Vermejo Gas

4. Well Location
Unit Letter K, 1375 feet from the South line and 1609 feet from the West line
Section 6 Township 31N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8580' GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05/23/01 Patterson ran Cement Bond Log - PBTD to 1804'. TOC to surface.

06/06/01 Patterson perf'd 1st stage - 1641' - 1644'

Maverick frac'd 1st stage - Pumped 300 gals 7.5% HCL acid, 70 quality nitrogen foam with 24,000 lbs of 16/30 mesh sand pumped at 16 bpm, w/ATP of 1705 psi, ISIP 129 psi.

Patterson perf'd 2nd stage - 1574' - 1578'; 1591' - 1594'; 1602' - 1604'

Maverick frac'd 2nd stage - Pumped 200 gals 7.5% HCL acid, 70 quality nitrogen foam with 72,000 lbs of 16/30 mesh sand pumped at 16 bpm, w/ATP of 1026 psi, ISIP 500 psi.

Patterson perf'd 3rd stage - 1339' - 1344'

Maverick frac'd 3rd stage - Pumped 400 gals of 7.5% HCL acid, 70 quality nitrogen foam with 40,000 lbs of 16/30 mesh sand pumped at 16 bpm, w/ATP of 1087 psi, ISIP 187 psi.

06/07/01 Patterson perf'd 4th stage - 994' - 996'

Maverick frac'd 4th stage - Pumped 200 gals of 7.5% HCL acid, 70 quality nitrogen foam with 16,000 lbs of 16/30 mesh sand pumped at 16 bpm, w/ATP of 2115 psi, ISIP Screened out.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 06/22/01
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY Ry E. [Signature] TITLE DISTRICT SUPERVISOR DATE 6/26/2001
Conditions of approval, if any: