

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Artec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-007-20247
5. Indicate Type of Lease	STATE FEE X
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE						7. Lease Name or Unit Agreement Name VPR E									
b. Type of Completion: NEW WORK PLUG DIFF. RESVR. OTHER WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐															
2. Name of Operator EL PASO ENERGY RATON, L.L.C.						8. Well No. 03									
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740						9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas									
4. Well Location Unit Letter O : 920 Feet From The South Line and 1474 Feet From The East Line Section 06 Township 31N Range 19E NMPM COLFAX County															
10. Date Spudded 03/30/01		11. Date T.D. Reached 03/31/01		12. Date Compl. (Ready to Prod.) 06/13/01		13. Elevations (DF& R(B. RT, GR, etc.) 8268'		14. Elev. Casinghead 8268'							
15. Total Depth 1861'		16. Plug Back T.D. 1777'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0 - TD		Cable Tools None							
19. Producing Interval(s), of this completion - Top. Bottom, Name 966' - 1616' VERMEJO COALS								20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run Array Induction, Compensated Density, and Cement Bond Log.						21. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24 lb.		323'		11"		100 sx.		None					
5 1/2"		15.5 lb.		1797'		7 7/8"		272 sx.							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		1684'		N/A	
26. Perforations 1591' - 1594', 1602' - 1604', 1612' - 1616' Shot 4 SPF, 36 Holes 966' - 968', 985' - 987', 1032' - 1034' Shot 4 SPF, 24 Holes Vermejo Coals										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										966' - 1616'		101,200 lbs 16/30 mesh sand			
28. PRODUCTION															
Date First Production 06/15/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/095 pc pump. Flowing gas up 5 1/2" casing.						Well Status (Prod. or Shut-in) Prod.							
Date of Test 06/15/01		Hours Tested 24 Hours		Choke Size Full 2"		Prod'n For Test Period		Oil - Bbl N/A		Gas - MCF 22		Water - Bbl 367		Gas - Oil Ratio N/A	
Flow Tubing Press.		Casing Pressure 15 psi		Calculated 24-Hour Rate		Oil - Bbl N/A		Gas - MCF 22		Water - Bbl 367		Oil Gravity - API - (Corr.) N/A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel										Test Witnessed By: Mike Potter					
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature: William M. Ordemann										Printed Name: William M. Ordemann		Title: Engineer		Date: 08/01/01	

