

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20247

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR E

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

03

3. Address of Operator

P.O. Box 190, Raton, NM 87740

9. Pool name or Wildcat pool

Stubblefield Canyon Raton-Vermejo Gas

4. Well Location

Unit Letter O : 920 feet from the South line and 1474 feet from the East line
Section 6 Township 31N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8268' GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/23/01 Patterson ran Cement Bond Log - PBTD to 1777'. TOC to surface.

06/05/01 Patterson perf'd 1st stage - 1591'-1594'; 1602'-1604'; 1612'-1616'

Maverick frac'd 1st stage - Pumped 550 gals 7.5% HCL acid, 70 quality nitrogen foam with 73,200 lbs of 16/30 mesh sand pumped at 16 bpm, w/ATP of 993 psi, ISIP 236 psi.

06/06/01 Patterson perf'd 2nd stage - 966'-968'; 985'-987'; 1032'-1034'

Maverick frac'd 2nd stage - Pumped 500 gals 7.5% HCL acid, 70 quality nitrogen foam with 28,000 lbs of 16/30 mesh sand pumped at 16 bpm, w/ATP of 836 psi, ISIP 624 psi.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

William M. Ordemann

TITLE

Engineer

DATE

07/12/01

Type or print name

William M. Ordemann

Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY

R. E. Johnson

TITLE

DISTRICT SUPERVISOR

DATE

7/19/2001

Conditions of approval, if any: