

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20248

5. Indicate Type of Lease
STATE FEE X
State Oil & Gas ☐ Lease No. ☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE
b. Type of Completion:
NEW WORK PLUG DIFF. RESVR. OTHER
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR E

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

04

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter M 1226 Feet From The South Line and 712 Feet From The West Line

Section 05 Township 31N Range 19E NMPM COLFAX County

10. Date Spudded

04/01/01

11. Date T.D. Reached

04/02/01

12. Date Compl. (Ready to Prod.)

07/24/01

13. Elevations (DF& R(B. RT, GR, etc.)

8392'

14. Elev. Casinghead

8392'

15. Total Depth

2221'

16. Plug Back T.D.

2162'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TD

Cable Tools
None

19. Producing Interval(s), of this completion - Top, Bottom, Name
1320' - 1984' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Array Induction, Compensated Density, and Cement Bond Log.

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	305'	11"	100 sx.	None
5 1/2"	15.5 lb.	2194'	7 7/8"	336 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2087'	N/A

25. TUBING RECORD

26. Perforations
1969' - 1971', 1979' - 1984' Shot 4 SPF, 28 Holes
1897' - 1900', 1904' - 1908' Shot 4 SPF, 28 Holes Vermejo Coals
1678' - 1682', 1707' - 1709' Shot 4 SPF, 24 Holes
1320' - 1322', 1338' - 1340', 1392' - 1394' Shot 4 SPF, 24 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1320' - 1984' 188,000 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production

07/31/01

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping water up 2 7/8" tubing w/095 pc pump. Flowing gas up 5 1/2" casing.

Well Status (Prod. or Shut-in)
Prod.

Date of Test 07/31/01	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 09	Water - Bbl 228	Gas - Oil Ratio N/A
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Flow Tubing Press.	Casing Pressure 25 psi	Calculated 24- Hour Rate	Oil - Bbl N/A	Gas - MCF 09	Water - Bbl 228	Oil Gravity - API - (Corr.) N/A
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: William M. Ordemann Printed Name: William M. Ordemann Title: Engineer Date: 08/14/01

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

OR ZONES		OIL OR GAS SANDS	
T. Penn. "B"		T. Penn. "A"	
T. Penn. "C"		T. Permian	
T. Penn. "D"		T. Chinle	
T. Leadville		T. Wingate	
T. Madison		T. Entrada	
T. Elbert		T. Todillo	
T. McCracken		T. Morrison	
T. Ignacio Ortiz		T. Dakota	
T. Granite		Base Greenhorn	
T. Raton - Surface	-0-	T. Gallup	
T. Vermajo	1,872'	T. Mancos	
T. Trinidad	2,172'	T. Point Lookout	
		T. Menefee	
		T. Cliff House	
		T. Pictured Cliffs	
		T. Kirtland-Fruitland	
		T. Ojo Alamo	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology