

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
111 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-007-20249

5. Indicate Type of Lease
STATE FEE X

State Oil & Gas Lease No. []

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL [] GAS WELL [] DRY [] OTHER X COALBED METHANE
b. Type of Completion:
NEW WORK PLUG DIFF. RESVR. OTHER
WELL [] OVER [] DEEPEN [] BACK []

7. Lease Name or Unit Agreement Name.

VPR E

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No. 05

3. Address of Operator
PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat
Stubblefield Canyon Raton - Vermejo Gas

4. Well Location
Unit Letter [] 1923 Feet From The South Line and 927 Feet From The East Line
Section 05 Township 31N Range 19E NMPM COLFAX County

10. Date Spudded 03/23/01 11. Date T.D. Reached 03/25/01 12. Date Compl. (Ready to Prod) 07/13/01 13. Elevations (DF& R(B. RT, GR, etc.) 8490' 14. Elev. Casinghead 8490'

15. Total Depth 2613' 16. Plug Back T.D. 2558' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 1001' - 2389' VERMEJO COALS 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run

21. Was Well Cored No

Array Induction, Compensated Density, and Cement Bond Log.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	323'	11"	100 sx.	None
5 1/2"	15.5 lb.	2568'	7 7/8"	400 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2242'	N/A

26. Perforations
2381' - 2389' Shot 4 SPF, 32 Holes
2302' - 2304' Shot 4 SPF, 8 Holes
2168' - 2170' Shot 4 SPF, 8 Holes
1896' - 1898' Shot 4 SPF, 8 Holes
1861' - 1863' Shot 4 SPF, 8 Holes
1808' - 1810' Shot 4 SPF, 8 Holes
1221' - 1224' Shot 4 SPF, 12 Holes
1183' - 1186', 1188' - 1190' Shot 4 SPF, 20 Holes
1102' - 1109' Shot 4 SPF, 28 Holes
1054' - 1060' Shot 4 SPF, 24 Holes
1001' - 1007' Shot 4 SPF, 24 Holes
Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1001' - 2389'	391,765 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
08/13/01	Pumping water up 2 7/8" tubing w/095 pc pump. Flowing gas up 5 1/2" casing.	Prod.					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/13/01	24 Hours	Full 2"		N/A	21	71	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	60 psi		N/A	21	71	N/A	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Mike Potter

List Attachments

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: William M. Ordemann

Printed Name: William M. Ordemann

Title: Engineer

Date: 08/14/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Raton – Surface <u>300'</u>
T. Morrison	T. Vermejo <u>2,090'</u>
T. Todilto	T. Trinidad <u>2,390'</u>
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology