

Submit to appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87211
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20251

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR E

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

8. Well No.

09

9. Pool name or Wildcat pool

Stubblefield Canyon Raton-Vermejo Gas

4. Well Location

Unit Letter A: 993 feet from the North line and 1107 feet from the East line
Section 6 Township 31N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8579' GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05/25/01 Patterson ran Cement Bond Log - PBTD to 2063', TOC to surface.

05/31/01 Patterson perf'd 1st stage - 1834'-1839'; 1845'-1847'

Maverick frac'd 1st stage - Pumped 400 gals 7.5% HCl acid, 70 quality nitrogen foam with 56,000 lbs of 16 30 mesh sand pumped at 16 bpm, w/ATP of 857 psi, ISIP 270 psi.

06-01-01 Patterson perf'd 2nd stage - 1710'-1712'; 1722'-1724'

Maverick frac'd 2nd stage - Pumped 550 gals 7.5% HCl acid, 70 quality nitrogen foam with 32,000 lbs of 16 30 mesh sand pumped at 16 bpm, w/ATP of 1713 psi, ISIP 334 psi.

Patterson perf'd 3rd stage - 1598'-1600'

Maverick frac'd 3rd stage - Pumped 300 gals of 7.5% HCl acid, 70 quality nitrogen foam at 15-16 bpm, w/ATP of 1548 psi, ISIP 330 psi.

Patterson perf'd 4th stage - 1293'-1205'; 1224'-1226'; 1266'-1271'; 1277'-1279'; 1317'-1319'

Maverick frac'd 4th stage - Pumped 750 gals of 7.5% HCl acid, 70 quality nitrogen foam with 72,000 lbs of 16 30 mesh sand pumped at 21 bpm, w/ATP of 711 psi, ISIP 195

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

William M. Ordemann

TITLE

Engineer

DATE

06/22/01

Type or print name William M. Ordemann

Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY

R. E. Johnson

TITLE

DISTRICT SUPERVISOR

DATE

6/26/2001

Conditions of approval, if any: