

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20252

5. Indicate Type of Lease
STATE FEE X

State Oil & Gas Lease No. []

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR E

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No. 10

3. Address of Operator
PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat
Stubblefield Canyon Raton - Vermejo Gas

4. Well Location
Unit Letter C : 1096 feet from the North Line and 1464 feet from the West Line

Section 05 Township 31N Range 19E NMPM COLFAX County

10. Date Spudded 03/26/01 11. Date T.D. Reached 03/27/01 12. Date Compl. (Ready to Prod.) 06/29/01 13. Elevations (DF& R(B. RT, GR, etc.) 8639' 14. Elev. Casinghead 8639'

15. Total Depth 2525' 16. Plug Back T.D. 2489' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 932' - 2284' VERMEJO COALS 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
Array Induction, Compensated Density, and Cement Bond Log

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	317'	11"	100 sx.	None
5 1/2"	15.5 lb.	2498'	7 7/8"	400 sx.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2390'
						PACKER SET
						N/A

26. Perforations
2268' - 2270' Shot 4 SPF, 28 Holes
2205' - 2212' Shot 4 SPF, 28 Holes
2056' - 2059', 2112' - 2114' Shot 4 SPF, 20 Holes
1980' - 1983' Shot 4 SPF, 24 Holes
1746' - 1748' Shot 4 SPF, 8 Holes Vermejo Coals
1062' - 1066', 1073' - 1078' Shot 4 SPF, 36 Holes
1000' - 1003' Shot 4 SPF, 12 Holes
932' - 938' Shot 4 SPF, 24 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 932' - 2284' AMOUNT AND KIND MATERIAL USED 275,100 lbs 16/30 mesh sand

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
08/06/01		Pumping water up 2 7/8" tubing w/095 pc pump. Flowing gas up 5 1/2" casing			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/06/01	24 Hours	Full 2"		N/A	07	311	N/A
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	20 psi		N/A	07	311	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: William M. Ordemann Printed Name: William M. Ordemann Title: Engineer Date: 08/13/01

(This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.)

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton - Surface
T. Blinberry	T. Gr. Wash	T. Morrison	T. Vermejo
T. Tubb	T. Delaware Sand	T. Todillo	T. Trinidad
T. Drinkard	T. Bone Springs	T. Entrada	T. Wingate
T. Abo		T. Chinle	T. Permian
T. Wolfcamp		T. Penn "A"	
T. Penn			
T. Cisco (Bough C)			

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

[illegible]