

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. **30-007-20254**

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas se No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
 OIL WELL GAS WELL DRY OTHER COALBED METHANE

b. Type of Completion
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

7. Lease Name or Unit Agreement Name
VPR E

3. Address of Operator
**PO BOX 190
 RATON, NEW MEXICO 87740**

8. Well No.
15

9. Pool Name or Wildcat
Stubblefield Canyon Raton - Vermejo Gas

4. Well Location
 Unit Letter O : 1264 Feet From The South Line and 1503 Feet From The East Line
 Section 31 Township 32N Range 19E NMPM COLFAX County

10. Date Spudded 04/04/01	11. Date T.D. Reached 04/05/01	12. Date Compl. (Ready to Prod.) 06/25/01	13. Elevations (DF& R(B RT GR, etc.) 8671'	14. Elev. Casinghead 8671'
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15. Total Depth 1830'	16. Plug Back T.D. 1777'	17. If Multiple Compl. How Many Zones? None	18. Intervals Drilled By 0 - 1D	Rotary Tools None	Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 1330' - 1633' VERMEJO COALS

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 Array Induction, Compensated Density, and Cement Bond Log

21. Was Well Cored
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	302'	11"	100 sx.	None
5 1/2"	15.5 lb.	1790'	7 7/8"	250 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1687'	N/A

26. Perforations
 1631' - 1633' Shot 4 SPF, 8 Holes
 1537' - 1539', 1545' - 1548', 1559' - 1564', 1584' - 1586' Shot 4 SPF, 48 Holes
 1472' - 1475', 1480' - 1483' Shot 4 SPF, 24 Holes Vermejo Coals
 1330' - 1333', 1350' - 1353' Shot 4 SPF, 24 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 1330' - 1633' 173,450 lbs 16/30 mesh sand

28. PRODUCTION


Date First Production 06/29/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/095 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 06/29/01	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 40	Water - Bbl. 270	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 50 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 40	Water - Bbl. 270	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold, used for fuel

Test Witnessed By:
 Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:  Printed Name: William M. Ordemann Title: Engineer Date: 07/30/01

