

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-105
Revised March 25, 1999OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20257

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas License No. ■

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

4. Well Location

Unit Letter G : 1796 feet from the North Line and 1855 feet from the East Line

Section 32 Township 32N Range 19E NMPM COLFAX County

10. Date Spudded

04/06/01

11. Date T.D. Reached

04/07/01

12. Date Compl. (Ready to Prod.)

07/17/01

13. Elevations (DF& R(B, RT, GR, etc.)

8398'

14. Elev. Casinghead

8398'

15. Total Depth

2493'

16. Plug Back T.D.

2411'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TDCable Tools
None

19. Producing Interval(s), of this completion - Top, Bottom, Name

912' - 2260' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Array Induction, Compensated Density, and Cement Bond Log.

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	303'	11"	100 sx.	None
5 1/2"	15.5 lb.	2242'	7 7/8"	386 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET

26. Perforations

2241' - 2243' Shot 4 SPF, 20 Holes

2181' - 2188' Shot 4 SPF, 28 Holes

2113' - 2118' Shot 4 SPF, 20 Holes

2027' - 2030' Shot 4 SPF, 12 Holes

1993' - 1995' Shot 4 SPF, 8 Holes

1965' - 1968' Shot 4 SPF, 12 Holes

1732' - 1734' Shot 4 SPF, 8 Holes

1628' - 1630' Shot 4 SPF, 8 Holes

1168' - 1170' Shot 4 SPF, 8 Holes

1033' - 1045' Shot 4 SPF, 48 Holes

975' - 982' Shot 4 SPF, 28 Holes

912' - 916' Shot 4 SPF, 16 Holes

Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

912' - 2260' 401,575 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
07/30/01		Pumping water up 2 7/8" tubing w/095 pc pump. Flowing gas up 5 1/2" casing.			Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.
07/30/01	24 Hours	Full 2"	Test Period	N/A	14	219
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	40 psi		N/A	14	219	N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:

Printed

Name:

William M. Ordemann

Title: Engineer

Date: 08/13/01

