

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

# State of New Mexico

## Energy, Minerals and Natural Resources

### OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO. 30-007-20258
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. NA

#### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  Rail Canyon
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Well No. # 1
2. Name of Operator Pacific Western Land Company	9. Pool name or Wildcat Wildcat
3. Address of Operator One N. Central 17th Floor, Phoenix AZ 85004	

4. Well Location  
Unit Letter A 1235.7 Feet From The North Line and 1073.3 Feet From The East Line  
Section 36 Township 29N Range 20E NMPM Colfax County

10. Date Spudded 4-6-2001	11. Date T.D. Reached 4-8-2001	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& R(B. RT, GR, etc.) 6740GR	14. Elev. Casinghead
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15. Total Depth 380	16. Plug Back T.D. P&A	17. If Multiple Compl. How Many Zones? None	18. Intervals Drilled By Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name None	20. Was Directional Survey Made None
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21. Type Electric and Other Logs Run Compensated Density Log	22. Was Well Cored No
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#### 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		239	12 1/4	120 sx	None
				circulated to surface	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

26. Perforation record (interval, size, and number) None. The well bore filled with water from the open hole section and was deemed noncommercial.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	None

#### 28. PRODUCTION

Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) P&A 4/2002					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments  
Compensated Density Log

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name John Worrall Title Agent Date 5/17/2002

