

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO. 30-007-20264

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas ☐ se No. ☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:

NEW WORK PLUG DIFF. RESVR. OTHER
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator:

PO BOX 190
RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR D

8. Well No.

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9. Pool name or Wildcat

Castle Rock Park - Vermejo Gas

4. Well Location

Unit Letter J 1536.9 Feet From The South Line and 1355.5 Feet From The East Line

Section 36 Township 31N Range 17E NMPM COLFAX County

10. Date Spudded

01/05/02

11. Date T.D. Reached

01/06/02

12. Date Compl. (Ready to Prod.)

03/05/02

13. Elevations (DF& R(B. RT, GR, etc.)

8220' GR

14. Elev. Casinghead

8220'

15. Total Depth

1795'

16. Plug Back T.D.

1758'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TDCable Tools
None

19. Producing Interval(s), of this completion - Top, Bottom, Name

1241' - 1495' VERMEJO COALS

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log.

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	325'	11"	100 sx.	None
5 1/2"	15.5 lb.	1764'	7 7/8"	218 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1568'	N/A

26. Perforation record (interval, size, and number)

1484' - 1495' Shot 4 SPF, 44 Holes
1393' - 1395', 1409' - 1411', 1441' - 1444' Shot 4 SPF, 28 Holes
1313' - 1315', 1377' - 1379' Shot 4 SPF, 8 Holes
1241' - 1248' Shot 4 SPF, 28 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1241' - 1495' 160,270 lbs 16/30 mesh sand

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PRODUCTION

Date First Production 03/05/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30N95 pc pump. Flowing gas up 5 1/2" casing.				Well Status (Prod. or Shut-in) Production		
Date of Test 03/05/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 106	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 120 psi	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 106	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

Danny Whitaker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:

Printed

Name:

William M. Ordemann

Title: Engineer

Date: 03/15/02

