

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

WELL API NO. 30-007-20265	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR D	
8. Well No.	29
9. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location
Unit Letter **G** : **1765.6** feet from the **North** line and **1907.1** feet from the **East** line
Section **36** Township **31N** Range **17E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8210' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/08/02 Spud @ 6:00 a.m. Drill 11" surface hole to 340'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 326'.

01/08/02 Halliburton mixed and pumped 100 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 55 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 3 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 340' - 1660'. Reached TD 1660' at 3:00 a.m.

01/08/02 RU Schlumberger & log well. MIRU Leed. Ran 53 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1576'.

01/09/02 MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 bpm with 25 psi, 5 gal LGC-8, 120# magmefiber, 100# baracarb with 5 bbls water spacer. Pumped 191 sx Midcon II PP, 13 ppg, yield 2.03 at 3 bpm with 65 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsontite, .2% Versaset and .1% Super CBL. Plug down @ 2:30 p.m. on 01-08-02 with 1673 psi. Circulated 7 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 01-31-02

Type or print name William M. Ordemann Telephone No. (505) 445-6724
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/7/02

Conditions of approval, if any: