

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20266
1. Type of Well: Oil Well ☐ Gas Well ☒ Other COALBED METHANE		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 190 RATON, NM 87740		7. Lease Name or Unit Agreement Name: VPR D
4. Well Location Unit Letter <u>C</u> : <u>841.0</u> feet from the <u>North</u> line and <u>1758.1</u> feet from the <u>West</u> line Section <u>36</u> Township <u>31N</u> Range <u>17E</u> NMPM COLFAX County		8. Well No. 45
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8166' (GR)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/22/02 Halliburton ran Cement Bond Log. TOC at surface.

02/22/02 Halliburton perf'd 1st stage: 1351'- 1364' (13') 4 SPF 52 Holes

Halliburton frac'd 1st stage: Pumped 1,004,129 (scf) nitrogen foam with 104,440 lbs of 16/30
Mesh Sand at 22.7 bpm, FISIP 1479 psi

Halliburton perf'd 2nd stage: 1250'- 1253' (3'), 1265'- 1267' (2'), 1275'- 1277' (2'), 1308'- 1310' (2') 4 SPF 36 Holes

Halliburton frac'd 2nd stage: Pumped 4.8 bbls HCL acid, 363,141 (scf) nitrogen foam with 48,130 lbs of 16/30
Mesh Sand at 17.6 bpm, FISIP 609 psi

02/23/02 Halliburton perf'd 3rd stage: 1195'- 1197' (2'), 1202'- 1204' (2') 4 SPF 16 Holes

Halliburton frac'd 3rd stage: Pumped 4.8 bbls HCL acid, 316,501 (scf) nitrogen foam with 13,120 lbs of 16/30
Mesh Sand at 15.6 bpm, FISIP NA

Halliburton perf'd 4th stage: 1122'- 1126' (4'), 1136'- 1139' (3') 4 SPF 28 Holes

Halliburton frac'd 4th stage: Pumped 628,761 (scf) nitrogen foam with 56,660 lbs of 16/30
Mesh Sand at 17.5 bpm, FISIP 1121 psi.

03/11/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordeman TITLE Engineer DATE 03/19/02

Type or print name: William M. Ordeman Telephone No.: (505) 445-6724
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3/22/02
Conditions of approval, if any: