

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Frances

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20270

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

8. Well No. 55

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other X Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter _____ N : 881.9 feet from the South line and 1881.6' feet from the West line

Section 36 Township 31N Range 17E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8176' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/03/02 Spud @ 6:30 p.m. Drill 11" surface hole to 340'. Run 15 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 330'.

01/03/02 Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.06 at 3 bpm with 20 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 1 bbls cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 340' - 1735'.

01/04/02 RU Schlumberger & log well. MIRU Leed. Ran 52 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1593'.

01/05/02 MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 bpm with 0 psi, 5 gal LGC-8, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 255 sx Midcon II PP, 13 ppg, yield 2.03 at 3 bpm with 0 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsontite, .2% Versaset and .1% Super CBL. Plug down @ 7:56 p.m. on 01-05-02 with 1500 psi. Circulated 32 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 01-28-02

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/7/02

Conditions of approval, if any:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address El Paso Energy Raton, L.L. C. P.O. Box 190 Raton, NM 87740		² OGRID Number 180514
		³ API Number 30-007-20270
³ Property Code 25179	⁵ Property Name Vermejo Park Ranch (VPR)	⁶ Well No. VPR D-55

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	31N	17E	N	881.9	SOUTH	1881.6	WEST	Colfax

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 Vermejo	¹⁰ Proposed Pool 2 Raton
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¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary ROTARY/AIR	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 8176' (GL)
¹⁶ Multiple Yes	¹⁷ Proposed Depth 1,875'	¹⁸ Formation Trinidad	¹⁹ Contractor Not Available	²⁰ Spud Date January 01, 2002

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8 5/8"	23#	300'	100 sx.	SURFACE
7 7/8"	5 1/2"	15.50#	1875'	300 sx.	SURFACE

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1 Drill 11" hole to 41-330' with air.
- 2 Set 8 5/8" surface casing and cement to surface with 100 sks of cement.
- 3 Drill 7 7/8" hole to 1875' with air. Run open hole logs.
- 4 Set 5 1/2" production casing to TD and cement to surface. Cement volumes calculated from open hole logs.
- 5 Perforate and stimulate Vermejo and/or Raton Coals. Clean out wellbore and run production equipment.

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature DR L. Frankford

Printed name Donald R. Frankford

Title Senior Petroleum Engineer

Date 07/18/2001

Phone (505) 445-6721

OIL CONSERVATION DIVISION

Approved by [Signature]

Title **DISTRICT SUPERVISOR**

Approval Date 8/3/01

Expiration Date 8/3/02

Conditions of Approval:

Attached ☐

