

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO. 30-007-20274

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas Lease No. []

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:

NEW WORK PLUG DIFF. WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

4. Well Location

Unit Letter A: 935.7 Feet From The North Line and 672.4 Feet From The East Line

Section 35 Township 31N Range 17E NMPM COLFAX County

10. Date Spudded

01/16/02

11. Date T.D. Reached

01/17/02

12. Date Compl. (Ready to Prod.)

03-01-02

13. Elevations (DF& R(B, RT, GR, etc.)

8191' GR

14. Elev. Casinghead

8191'

15. Total Depth

1645'

16. Plug Back T.D.

1586'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TDCable Tools
None19. Producing Interval(s) of this completion - Top, Bottom, Name
1127' - 1397' VERMEJO COALS20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Mud Log, Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log.

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	325'	11"	85 sx.	None
5 1/2"	15.5 lb.	1616'	7 7/8"	200 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1465'	N/A

26. Perforation record (interval, size, and number)

1386' - 1397' (11') Shot 4 SPF, 44 Holes
1275' - 1277' (2'), 1330' - 1332' (2') Shot 4 SPF, 16 Holes
1223' - 1225' (2'), 1231' - 1233' (2'), Shot 4 SPF, 20 Holes
1127' - 1129' (2'), 1146' - 1148' (2'), 1152' - 1158' (6'), 1165' - 1169' (4') Shot 4 SPF, 56 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1127' - 1397'	212,630 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 03/08/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30N95 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Production	
Date of Test 03/08/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 159	Water - Bbl. 0
Flow Tubing Press.	Casing Pressure 200 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 159	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

Danny Whitaker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:

Printed

Name:

Donald R. Lankford

Title: Engineer

Date: 03/21/02

