

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20274

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

8. Well No. 60

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter A : 935.7 feet from the North line and 672.4 feet from the East line

Section 35 Township 31N Range 17E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8191' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions Attach wellbore diagram of proposed completion or recompilation.

02/02/02 Halliburton ran Cement Bond Log. TOC at surface.

02/12/02 Halliburton perf'd 1st stage: 1386'- 1397' (11') 4 SPF 44 Holes

Halliburton frac'd 1st stage: Pumped 849,210 (scf) nitrogen foam with 89,380 of 16/30 Mesh Sand at 20.7 bpm, FISIP 834 psi.

Halliburton perf'd 2nd stage: 1275'- 1277' (2'), 1330'- 1332' (2'), 4 SPF 16 Holes

Halliburton frac'd 2nd stage: Pumped 4.7 bbls HCL acid, 281,223 (scf) nitrogen foam with 3,090 lbs of 16/30 Mesh Sand at 16.6 bpm, FISIP 2468 psi.

02/14/02 Halliburton perf'd 3rd stage: 1223'- 1225' (3'), 1231'- 1233' (2') 4 SPF 20 Holes

Halliburton frac'd 3rd stage: Pumped 4.8 bbls HCL acid, 226,186 (scf) nitrogen foam with 24,310 lbs of 16/30 Mesh Sand at 15.0 bpm, FISIP 834 psi.

Halliburton perf'd 4th stage: 1127'- 129' (2'), 1146'-1148' (2'), 1152'- 158' (6'), 1165'- 169' (4') 4 SPF 56 Holes

Halliburton frac'd 4th stage: Pumped 14.30 bbls HCL acid, 735,127 (scf) nitrogen foam with 95,850 lbs of 16/30 Mesh Sand at 22.5 bpm, FISIP 951 psi

03/01/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE Engineer DATE 03/21/02

Type or print name: Donald R. Lankford Telephone No.: (505) 445-6721

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 3/22/02

Conditions of approval, if any: