

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
101 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20276

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas Lease No. ■

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE
b. Type of Completion:
NEW WORK PLUG DIFF. RESVR. OTHER
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR D

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

30

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Castle Rock Park - Vermejo Gas

4. Well Location

Unit Letter A: 116.7 Feet From The North Line and 107.7 Feet From The East Line

Section 13 Township 30N Range 17E NMPM COLFAX County

10. Date Spudded 01/26/02	11. Date T.D. Reached 01/27/02	12. Date Compl. (Ready to Prod.) 04/01/02	13. Elevations (DF& R(B. RT, GR, etc.) 8250'	14. Elev. Casinghead 8250'
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15. Total Depth 2215'	16. Plug Back T.D. 2156'	17. If Multiple Compl. How Many Zones? None	18. Intervals Drilled By 0 - TD	19. Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name
1290' - 1940' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored
No

Mud Log, Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	326'	11"	85 sx.	None
5 1/2"	15.5 lb.	2159'	7 7/8"	255 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1987'	N/A

26. Perforation record (interval, size, and number)

1938' - 1940' Shot 4 SPF, 8 Holes
1910' - 1912' Shot 4 SPF, 8 Holes
1786' - 1788', 1795' - 1797' Shot 4 SPF, 16 Holes
1692' - 1694', 1696' - 1698', 1712' - 1714' Shot 4 SPF, 24 Holes
1374' - 1376' Shot 4 SPF, 8 Holes
1316' - 1319', 1328' - 1330' Shot 4 SPF, 20 Holes
1290' - 1292' Shot 4 SPF, 8 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1290' - 1940'	109,514 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 05/02/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30N95 pc pump. Flowing gas up 5 1/2" casing.	Well Status (Prod. or Shut-in) Production
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/02/02	24 Hours	Full 2"		N/A	112	106	N/A
Flow Tubing Press.	Casing Pressure 140 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 112	Water - Bbl. 106	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

Gary Blundell

30. List Attachments

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Shirley A. Mitchell Printed Name: Shirley A. Mitchell Title: Field Adm Specialist Date: 06/04/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

F. Anhy_____	T. Canyon_____
F. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
F. Yates_____	T. Miss_____
F. 7 Rivers_____	T. Devonian_____
F. Queen_____	T. Silurian_____
F. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtlar d-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzite
Base Greenhorn	T. Granite
T. Dakota	T. Raton - Surface 0'
T. Morrison	T. Vermejo 1,677'
T. Todilto	T. Trinidad 1,983'
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology