

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Frances
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20280

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

8. Well No. 79

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter _____ P : 1214.9 feet from the South line and 934.5 feet from the East line

Section 15

Township 30N

Range 18E

NMPM

COLFAX

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8271' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/24/02 Spud @ 05:00 a.m. Drill 11" surface hole to 330'. Run 19 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 320'.

01/24/02 Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 110 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 3 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 330' - 1875'. Reached TD 2556' at 9:00 a.m.

01/25/02 RU Schlumberger & log well. MIRU Leed. Ran 60 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2512'.

01/25/02 MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 bpm with 25 psi, 5 gal LGC-8, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 320 sx Midcon II PP, 13 ppg, yield 2.03 at 3 bpm with 25 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilonite, .2% Versaset and .1% Super CBL. Plug down @ 7:45 p.m. on 01-25-02 with 1526 psi. No cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 01-31-02

Type or print name William M. Ordemann

Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 2/7/02

Conditions of approval, if any: