

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20283
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name VPR B	
b. Type of Completion: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____					
2. Name of Operator EL PASO ENERGY RATON, L.L.C.				8. Well No. 39	
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740				9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas	
4. Well Location Unit Letter <u>P</u> ; <u>518.6</u> Feet From The <u>South</u> Line and <u>1306.8</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>30N</u> Range <u>18E</u> NMPM Colfax County					
10. Date Spudded <u>02/06/02</u>	11. Date T.D. Reached <u>02/07/02</u>	12. Date Compl. (Ready to Prod.) <u>05/13/02</u>	13. Elevations (DF& R(B. RT, GR, etc.) <u>8262' (GL)</u>	14. Elev. Casinghead <u>8262'</u>	
15. Total Depth <u>2455'</u>	16. Plug Back T.D. <u>2408'</u>	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By <u>0 - TD</u>	Rotary Tools <u>NONE</u>	
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>943' - 2070' Vermejo Coals</u>				20. Was Directional Survey Made <u>NO</u>	
21. Type Electric and Other Logs Run Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log				22. Was Well Cored <u>No</u>	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	322'	11"	85 sx	None
5 1/2"	15.5	2416'	7 7/8"	341 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2408'	No

26. 2040'-2045', 2054'-2057', 2059'-2061', 2068'-2070' 3 SPF 32 Holes 1927'-1930', 1933'-1935' 3 SPF 13 Holes 1529'-1531', 1577'-1579', 1592'-1594', 1600'-1602' 3 SPF 20 Holes 1143'-1145' 3 SPF 5 Holes 943'-945', 973'-975' 3 SPF 10 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <u>943' - 2070'</u> AMOUNT AND KIND MATERIAL USED <u>181,620 lbs of 16/30 Brady Sand</u>		

28. PRODUCTION							
Date First Production <u>05/31/02</u>		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <i>Pumping water up 2 7/8" tubing w/ 2 1/2x1 3/4x 10' Insert pump.</i> <i>Flowing gas up 5 1/2" Casing.</i>				Well Status (<i>Prod. or Shut-in</i>) <i>Prod.</i>	
Date of Test <u>05/31/02</u>	Hours Tested <u>24 hrs.</u>	Choke Size <u>Full 2"</u>	Prod'n For Test Period	Oil - Bbl <u>N/A</u>	Gas - MCF <u>65</u>	Water - Bbl. <u>107</u>	Gas - Oil Ratio <u>N/A</u>
Flow Tubing Press.	Casing Pressure <u>75 psi</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>N/A</u>	Gas - MCF <u>65</u>	Water - Bbl. <u>107</u>	Oil Gravity - API - (<i>Corr.</i>) <u>N/A</u>	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <u>Sold, used for fuel.</u>	Test Witnessed By: <u>Gary Blundell</u>
--	--

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 07/03/02