

.,Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20284
1. Type of Well: Oil Well ☐ Gas Well ☐ Other X Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR B
4. Well Location Unit Letter M ; 498.0 feet from the South line and 1023.8 feet from the West line Section 17 Township 30N Range 18E NMPM COLFAX County		8. Well No. 40
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8229' (GL)		9. Pool name or Wildcat Van Bremmer Canyon Vermejo Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/16/02 HES ran Acoustic Cement Bond Log - TOC @ surface.

04/01/02 HES perf'd 1st stage - 2033'- 2037' 4 SPF 16 Holes

HES frac'd 1st stage - Pumped 4.8 bbls HCL acid, 330,906 (scf) nitrogen foam with 32,000 lbs 16/30 Brady Sand at 5 bpm, ISIP 1743 psi.

HES perf'd 2nd stage - 2009'- 2013' 4 SPF 16 Holes

HES frac'd 2nd stage - Pumped 4.8 bbls HCL acid, 345,571 (scf) nitrogen foam with 31,600 lbs 16/30 Brady Sand at 4.5 bpm, ISIP 1920 psi

HES perf'd 3rd stage - 1940'- 1942' 4 SPF 8 Holes

HES frac'd 3rd stage - Pumped 2.5 bbls HCL acid, 157,138 (scf) nitrogen foam with 14,810 lbs 16/30 Brady Sand at 5 bpm. Screened out.

HES perf'd 4th stage - 1905'- 1907', 1921'- 1923' 4 SPF 16 Holes

HES frac'd 4th stage - Pumped 4.5 bbls HCL acid, 128,017 (scf) nitrogen foam with 480 lbs of 16/30 Brady Sand at 4.5 bpm. Screened out.

HES perf'd 5th stage - 1560'- 1563', 1568'- 1570' 4 SPF 20 Holes

HES frac'd 5th stage - Pumped 6.3 bbls HCL acid, 357,164 (scf) nitrogen foam with 40,900 lbs of 16/30 Brady Sand at 4.5 bpm, ISIP 1350 psi

HES perf'd 6th stage - 1119'- 1121' 4 SPF 8 Holes

HES frac'd 6th stage - Pumped 1.9 bbls HCL acid, 130,417 (scf) nitrogen foam with 10,440 lbs of 16/30 Brady Sand at 5 bpm. Screened out.

HES perf'd 7th stage - 969'- 971' 4 SPF 8 Holes

HES frac'd 7th stage - Pumped 2.0 bbls HCL acid, 102,873 (scf) nitrogen foam with 2,130 lbs of 16/30 Brady Sand at 5 bpm. Screened out.

HES perf'd 8th stage - 938'- 940' 4 SPF 8 Holes

HES frac'd 8th stage - Pumped 2.0 bbls HCL acid, 179,057 (scf) nitrogen foam with 16,890 lbs of 16/30 Brady Sand at 5 bpm, ISIP 1500 psi.

04/09/02 Ran production equipment. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A Mitchell TITLE Field Adm. Specialist DATE 07/03/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 7/9/02
Conditions of approval, if any: