

..Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20286

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR B

8. Well No. 42

9. Pool name or Wildcat
Van Bremmer Canyon
Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other X Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter K ; 1537.1 feet from the South line and 1582.3 feet from the West line
Section 16 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8131' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/10/02 HES ran Acoustic Cement Bond Log - TOC @ surface.

05/02/02 HES perf'd 1st stage - 1977'- 1984', 1994'- 1997', 2024'- 2026', 2038'- 2040', 2046'- 2048', 2062'- 2064' 3 SPF 48 Holes

HES frac'd 1st stage - Pumped 11.9 bbls HCL acid with 132,480 lbs 16/30 Brady Sand at 2 bpm, Final ISIP 1381 psi.

HES perf'd 2nd stage - 1466'- 1468', 1470'- 1472', 1589'- 1590' 3 SPF 15 Holes

HES frac'd 2nd stage - Pumped 4.8 bbls HCL acid with 42,270 lbs 16/30 Brady Sand at .5 bpm, Final ISIP 1997 psi.

HES perf'd 3rd stage - 1000'- 1002', 1056'- 1058' 3 SPF 10 Holes

HES frac'd 3rd stage - Pumped 2.4 bbls HCL acid with 24,540 lbs 16/30 Brady Sand at 16.3 bpm, Final ISIP 1013 psi.

05/11/02 Ran production equipment. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 07/10/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/19/02
Conditions of approval, if any: