

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20287
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR B
4. Well Location Unit Letter O ; 1286.6 feet from the South line and 1471.7 feet from the East line Section 16 Township 30N Range 18E NMPM COLFAX County		8. Well No. 43
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8130' (GL)		9. Pool name or Wildcat Van Bremmer Canyon Vermejo Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/09/02 HES ran Acoustic Cement Bond Log - TOC @ surface.

03/27/02 HES perf'd 1st stage - 2059' - 2062', 2073' - 2075' 4 SPF 20 Holes

HES frac'd 1st stage - Pumped 11.9 bbls HCL acid, 298,968 (scf) nitrogen foam with 40,060 lbs 16/30 Brady Sand at 16 bpm, ATP 2361/3516 psi.

HES perf'd 2nd stage - 2002' - 2005' 4 SPF 12 Holes

HES frac'd 2nd stage - Pumped 4.1 bbls HCL acid, 177,704 (scf) nitrogen foam with 23,140 lbs 16/30 Brady Sand at 15.5 bpm, ATP 2365/4434 psi.

HES perf'd 3rd stage - 1525' - 1527' 4 SPF 8 Holes

HES frac'd 3rd stage - Pumped 3.4 bbls HCL acid, 52,953 (scf) nitrogen foam with 0 lbs 16/30 Brady Sand at 7.0 bpm, ATP 3025/4593 psi.

HES perf'd 4th stage - 1462' - 1464' 4 SPF 8 Holes

HES frac'd 4th stage - Pumped 2.4 bbls HCL acid, 157,308 (scf) nitrogen foam with 9,100 lbs of 16/30 Brady Sand at 13.3 bpm, ATP 3147/4953 psi.

HES perf'd 5th stage - 1371' - 1375' 4 SPF 16 Holes

HES frac'd 5th stage - Pumped 4.8 bbls HCL acid, 170,611 (scf) nitrogen foam with 15,600 lbs of 16/30 Brady Sand at 14.7 bpm, ATP 2971/3816 psi.

HES perf'd 6th stage - 1006' - 1008' 4 SPF 8 Holes

HES frac'd 6th stage - Pumped 2.4 bbls HCL acid, 115,870 (scf) nitrogen foam with 8,100 lbs of 16/30 Brady Sand at 13.3 bpm, ATP 2648/4130 psi.

04/06/02 Ran production equipment. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm. Specialist DATE 07/10/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

DISTRICT SUPERVISOR

7/19/02