

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. **30-007-20290**

5. Indicate Type of Lease
 STATE FEE X

State Oil & Gas se No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER X **COALBED METHANE**

b. Type of Completion:
 NEW WORK WELL OVER DEEPEX PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
**PO BOX 190
 RATON, NEW MEXICO 87740**

7. Lease Name or Unit Agreement Name
VPR D

8. Well No.
46

9. Pool name or Wildcat
Castle Rock Park - Vermejo Gas

4. Well Location
 Unit Letter G: 1736.2 Feet From The North Line and 1737.9 Feet From The East Line

Section 03 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 01/21/02 11. Date T.D. Reached 01/22/02 12. Date Compl. (Ready to Prod.) 03/18/02 13. Elevations (DF&R(B RT, GR, etc)) 8491' GR 14. Elev. Casinghead 8491'

15. Total Depth 1490' 16. Plug Back T.D. 1455' 17. If Multiple Compl. How Many Zones? 03/18/02 18. Intervals Drilled By 0 - TD Rotary Tools 0 - TD Cable Tools None

19. Producing Interval(s) of this completion - Top, Bottom, Name
972' - 1172' VERMEJO COALS

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log

21. Was Well Cored
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	319'	11"	85 sx.	None
5 1/2"	15.5 lb.	1463'	7 7/8"	169 sx.	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	1245'	N/A

26. Perforation record (interval, size, and number)
 1170' - 1172', 1154' - 1156' Shot 4 SPF, 16 Holes
 1064' - 1066', 1074' - 1076', 1107' - 1109', 1119' - 1121' Shot 4 SPF, 32 Holes
 972' - 974', 976' - 983', 990' - 993', 996' - 999' Shot 4 SPF, 60 Holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
972' - 1156'	142.220 lbs 16/30 mesh sand

28. **PRODUCTION**

Date First Production 04/06/02 Production Method (*Flowing, gas lift, pumping - Size and type pump*)
Pumping water up 2 7/8" tubing w 30-N-95 pump. Flowing gas up 5 1/2" casing. Well Status (*Prod. or Shut-in*)
Production

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
04/06/02	24 Hours	Full 2"		N/A	0	130	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr.</i>)	
	0 psi		N/A	0	130	N/A	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold, used for fuel. Test Witnessed By:
Danny Whitaker

30. List Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: [Signature] Printed Name: Shirley A. Mitchell Title: Field Adm. Specialist Date: 05/03/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Raton - Surface <u>0'</u>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Vermejo <u>948'</u>
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Trinidad <u>1,241'</u>
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1. from.....to..... No. 3. from.....to.....
 No. 2. from.....to..... No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from.....to..... feet.....
 No. 2. from.....to..... feet.....
 No. 3. from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology