

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. <b>30-007-20293</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>VPR D</b>
8. Well No. <b>71</b>
9. Pool name or Wildcat
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>8342' (GR)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other COALBED METHANE

2. Name of Operator  
**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator  
**P.O. BOX 190 RATON, NM 87740**

4. Well Location  
 Unit Letter L : 1349.0 feet from the South line and 1106.6 feet from the West line  
 Section 30 Township 31N Range 18E NMPM COLFAX County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	<b>COMPLETION <input checked="" type="checkbox"/></b>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/17/02 Halliburton ran Cement Bond Log. TOC at surface.

04/12/02 Halliburton perf'd 1<sup>st</sup> stage: 1489'- 1494', 1507'- 1511' 4 SPF 36 Holes  
 Halliburton frac'd 1<sup>st</sup> stage: Pumped 10.7 bbls HCL acid, 414,663 (scf) nitrogen foam, with 72,800 lbs of 16/30 Mesh Sand at 12.1 bpm, ATP at 2677 psi.

Halliburton perf'd 2<sup>nd</sup> stage: 1450'- 1452' 4 SPF 8 Holes  
 Halliburton frac'd 2<sup>nd</sup> stage: Pumped 2.4 bbls HCL acid, 129,305 (scf) nitrogen foam, with 7,800 lbs of 16/30 Mesh Sand at 10.3 bpm, ATP at 2648 psi.

Halliburton perf'd 3<sup>rd</sup> stage: 1411' - 1413' 4 SPF 8 Holes  
 Halliburton frac'd 3<sup>rd</sup> stage: Pumped 2.4 bbls HCL acid, 56,739 (scf) nitrogen foam, with 7,800 lbs of 16/30 Mesh Sand at 8.7 bpm, ATP at 1105 psi.

Halliburton perf'd 4<sup>th</sup> stage: 1316' - 1318' 4 SPF 8 Holes  
 Halliburton frac'd 4<sup>th</sup> stage: Pumped 2.4 bbls HCL acid, 66,188 (scf) nitrogen foam, with 8,000 lbs of 16/30 Mesh Sand at 12.1 bpm, ATP 2062 psi.

Halliburton perf'd 5<sup>th</sup> stage: 1240'- 1247' 4 SPF 28 Holes  
 Halliburton frac'd 5<sup>th</sup> stage: Pumped 8.3 bbls HCL acid, 244,829 (scf) nitrogen foam, with 48,200 lbs of 16/30 Mesh Sand at 13.3 bpm, ATP at 2523 psi.

04/25/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm Specialist DATE 06/04/02  
 Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 6/7/02  
 Conditions of approval, if any: