

District I
25 N. French Dr., Hobbs, NM 87240
District II
South First, Artesia, NM 87210
District III
90 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20294

5. Indicate Type of Lease
STATE FEE X

State Oil & Gas ☐ Use No. ☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE
b. Type of Completion:
NEW WORK PLUG DIFF. WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR D

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

81

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Castle Rock Park - Vermejo Gas

4. Well Location

Unit Letter B: 482.1 Feet From The North Line and 1651.4 Feet From The East Line

Section 15 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 01/17/02	11. Date T.D. Reached 01/18/02	12. Date Compl. (Ready to Prod.) 04/04/02	13. Elevations (DF& R(B. RT, GR, etc.) 8266' GR	14. Elev. Casinghead 8266'
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15. Total Depth 2350'	16. Plug Back T.D. 2247'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name
1398' - 2082' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Mud Log, Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log.

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	326'	11"	85 sx.	None
5 1/2"	15.5 lb.	2259'	7 7/8"	290 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2162'	N/A

26. Perforation record (interval, size, and number)

2080' - 2082', 2067' - 2071' Shot 4 SPF, 24 Holes
2032' - 2034' Shot 4 SPF, 8 Holes
1875' - 1877', 1828' - 1832' Shot 4 SPF, 24 Holes
1540' - 1542', 1530' - 1532' Shot 4 SPF, 16 Holes
1468' - 1470', 1444' - 1446', 1435' - 1437', 1398' - 1400' Shot 4 SPF, 32 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1398' - 2082'	87,270 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 4/19/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 2x1 1/2"x10' insert pump. Flowing gas up 5 1/2" casing.	Well Status (Prod. or Shut-in) Production
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Date of Test 04/19/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

Danny Whitaker

List Attachments

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Shirley Mitchell

Printed

Name: Shirley A. Mitchell

Title: Field Adm. Specialist

Date: 05/01/02

