

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

WELL API NO. 30-007-20295
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR D
8. Well No. 82
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location
Unit Letter **M** : **1284.3** feet from **South** line and **1188.0** feet from the **West** line
Section **10** Township **30N** Range **18E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8358' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/21/02 Spud @ 1:00 p.m. Drill 11" surface hole to 335'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 323'.

01/21/02 Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 69 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate No returns to surface. WOC 8 hrs. Pumped 5 bbls of cement down 8 5/8" annulus. Mixed at 14 ppg with 80 lbs cedar fiber and 50 lbs floseal to surface. Held. Test surface 8 5/8" csg to 500 psi for 30 minutes. *

01/22/02 Drill 7 7/8" hole from 335' - 2275'. Reached TD 2275' at 2:00 p.m.
MIRU Schlumberger & log well.

01/22/02 Ran 55 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2239'.

01/22/02 MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 bpm with 5 psi, 5 gal LGC-8, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 268 sx Midcon II PP, 13 ppg, yield 2.03 at 3 bpm with 25 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsontite, .2% Versaset and .1% Super CBL. Plug down @ 1:16 a.m. with 1987 psi. Circulated 15 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE Engineer DATE 02-08-02

Type or print name Donald R. Lankford
(This space for State use)

Telephone No. (505) 445-6721

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 2/15/02