

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20296

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

8. Well No. 83

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other X Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter O : 825.0 feet from the South line and 1559.8 feet from the East line

Section 10 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8383' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/19/02 Spud @ 1:00 p.m. Drill 11" surface hole to 340'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 330'.

01/19/02 Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 48 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. No returns or cement to surface. WOC 1 hour. Pumped 24 bbls of cement down 8 5/8" annulus mixed at 13.5 ppg w/ 120 lbs cedar fiber and 75 lbs flo-seal. No returns to surface. WOC 4 hours. Pumped 8 bbls of cement down 8 5/8" annulus mixed w/ 14 ppg w/ 40 lbs cedar fiber and 25 lbs of flo-seal. Filled to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.

01/20/02 Drill 7 7/8" hole from 340' - 2360'. Reached TD 2360' at 10:30 p.m. MIRU Schlumberger & log well.

01/21/02 Ran 56 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2272'.

01/21/02 MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 bpm with 10 psi, 5 gal LGC-8, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 290 sx Midcon II PP, 13 ppg, yield 2.03 at 3 bpm with 25 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsontite, .2% Versaset and .1% Super CBL. Plug down @ 10:49 a.m. with 1708 psi. Circulated 18 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 02-19-02

Type or print name William M. Ordemann

Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/27/02

Conditions of approval, if any: