

District I
1625 N. French Dr., Hobbs, NM 87240
District II
111 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20298

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas Lease No. ■

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE
b. Type of Completion:
NEW WORK PLUG DIFF. RESVR. OTHER
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR D

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

85

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Castle Rock Park - Vermejo Gas

4. Well Location

Unit Letter A : 1001.0 Feet From The North Line and 1160.6 Feet From The East Line

Section 10 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded

01/28/02

11. Date T.D. Reached

01/29/02

12. Date Compl. (Ready to Prod.)

05/03/02

13. Elevations (DF& R(B. RT, GR, etc.)

8056'

14. Elev. Casinghead

8056'

15. Total Depth

1620'

16. Plug Back T.D.

1562'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TD

Cable Tools
None

19. Producing Interval(s), of this completion - Top, Bottom, Name
936' - 1328' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Mud Log, Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log.

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	326'	11"	85 sx.	None
5 1/2"	15.5 lb.	1570'	7 7/8"	225 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1428'	N/A

26. Perforation record (interval, size, and number)

1240' - 1242', 1259' - 1262', 1298' - 1300', 1316' - 1319, 1323' - 1328'
Shot 3 SPF, 45 Holes
1104' - 1111', 1139' - 1141' Shot 3 SPF, 29 Holes
936' - 938', 944' - 952' Shot 3 SPF, 28 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
936' - 1328' 253,360 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 05/30/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 2 X 1 1/2 X 10' pump. Flowing gas up 5 1/2" casing.				Well Status (Prod. or Shut-in) Production	
Date of Test 05/30/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 0	Water - Bbl. 179
Flow Tubing Press.	Casing Pressure 10 psi	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 0	Water - Bbl. 179	Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Shirley A. Mitchell

Printed

Name: Shirley A. Mitchell

Title: Field Adm Specialist

Date: 06/05/02

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Oil or Gas Sands	Location	Production
T. Penn. "B"	T. Ojo Alamo	T. Anhy
T. Penn. "C"	T. Kirtland-Fruitland	T. Salt
T. Penn. "D"	T. Pictured Cliffs	B. Salt
T. Leadville	T. Cliff House	T. Yates
T. Madison	T. Menefee	T. 7 Rivers
T. Elbert	T. Point Lookout	T. Queen
T. McCracken	T. Mancos	T. Grayburg
T. Ignacio Ortiz	T. Gallup	T. San Andres
T. Granite	Base Greenhorn	T. Glorieta
T. Raton - Surface	T. Dakota	T. Paddock
T. Vermelo	T. Morrison	T. Blinberry
T. Trinidad	T. Todilto	T. Tubb
	T. Entrada	T. Drinkard
	T. Wingate	T. Abo
	T. Chinle	T. Wolfcamp
	T. Permian	T. Penn
	T. Penn "A"	T. Cisco (Bough C)

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	feet.....
No. 2, from.....	feet.....
No. 3, from.....	feet.....

(Attach additional sheet if necessary)

[illegible]