

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20302
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR E
8. Well No. 34 WDW
9. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ **Water Disposal**

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
PO BOX 190, RATON, NM 87740

4. Well Location
Unit Letter **A** : **1268.5** feet from the **North** line and **368.2** feet from the **East** line
Section **05** Township **31N** Range **19E** NMPM Colfax County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8573.6' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Completion** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

Work performed 03/21/02 thru 04/16/02 to complete the Water Disposal Well:

1. RIH with 4 3/4" bit. Drilled out to PBTD at 7115' in 5 1/2" casing.
2. RU Schlumberger. Ran CBL. Found top of cement at 6462'. Prepare for remedial cementing.
3. Perf squeeze holes at 6430'. Set cement retainer at 6363'. Pumped 100 sx cement thru retainer.
4. Drilled out cement and retainer. Ran 2nd CBL. Found top of cement at 6140'.
5. Perf squeeze holes at 6090'. Pumped 74 sx cement thru retainer.
6. Drilled out cement and retainer. Ran 3rd CBL. Found top of cement at 4650'. (7 5/8" casing at 6038')
7. Drilled out open-hole below 5 1/2" casing with air with 4 3/4" bit to 7654'.
8. Ran 3 1/2" 9.3# flush joint perforated liner 7110' - 7614'.
9. RIH with 2 7/8" tubing work string. Set packer at 7045'. Prepare to acidize.
10. Acidized open-hole Entrada/Glorieta with 14,000 gals 15/3% HCl/FI mud acid.
11. Conduct step rate test. Pumped 100 bbls water at 8.8 bpm at 1500 psi.
12. Ran 3 1/2" 9.3# internally coated production tubing. Set packer at 6706'. RD work over rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *DR Lankford* TITLE Engineer DATE 04-24-02
Type or print name Donald R. Lankford Telephone No. (505) 445-6721

(This space for State use)

APPROVED BY *R. E. Johnson* TITLE DISTRICT SUPERVISOR DATE 4/29/02
Conditions of approval, if any: