

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO. **30-007-20303**

5. Indicate Type of Lease

STATE FEE **X**State Oil & Gas ☐ se No. **■****WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **X** COALBED METHANE

b. Type of Completion

NEW WORK PLUG DIFF. WELL **■** OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

**PO BOX 190
RATON, NEW MEXICO 87740**

7. Lease Name or Unit Agreement Name

VPR E

8. Well No.

01

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter **D** : **1068.3** Feet From The **North** Line and **951.1** Feet From The **West** LineSection **09** Township **31N** Range **19E** NMPM COLFAX County

10. Date Spudded

02/17/02

11. Date T.D. Reached

02/18/02

12. Date Compl. (Ready to Prod.)

05/30/02

13. Elevations (DF& R(B. RT, GR, etc.)

8440'

14. Elev. Casinghead

8440'

15. Total Depth

2655'

16. Plug Back T.D.

2586'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TDCable Tools
None

19. Producing Interval(s). of this completion - Top, Bottom, Name

984' - 2418' VERMEJO COALS20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Array Induction, Compensated Density, and Cement Bond Log.

21. Was Well Cored
No**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	302'	11"	90 sx.	None
5 1/2"	15.5 lb.	2593'	7 7/8"	401 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2451'	N/A

26. Perforations

2411' - 2413' 3 SPF, 10 Holes, 2328' - 2330', 2336' - 2338' 3 SPF, 10 Holes
 2196' - 2199' 3 SPF, 5 Holes, 1855' - 1857' 3 SPF, 5 Holes, 1855' - 1857' 3 SPF, 5 Holes,
 1350' - 1352' 3 SPF, 5 Holes, 1317' - 1319' 3 SPF, 5 Holes, 1274' - 1276' 3 SPF, 5 Holes
 1252' - 1254' 3 SPF, 5 Holes, 1227' - 1229' 3 SPF, 5 Holes, 1169' - 1172', 1180' - 1182' 3 SPF, 13 Holes
 1118' - 1120' 1122' - 1124' 3 SPF, 10 Holes, 1087' - 1082', 1085' - 1087' 3 SPF, 10 Holes
 984' - 986', 988' - 990' 3 SPF, 10 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
984' - 2418'	363,020 lbs 16/30 mesh sand

28

PRODUCTION

Date First Production

06/16/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping water up 2 7/8" tubing w/ 30H200 pc pump. Flowing gas up 5 1/2" casing.

Well Status (Prod. or Shut-in)

Prod.

Date of Test

06/16/02

Hours Tested

24 Hours

Choke Size

Full 2"

Prod'n For

Test Period

Oil - Bbl

N/A

Gas - MCF

0

Water - Bbl.

0

Gas - Oil Ratio

N/A

Flow Tubing Press.

Casing Pressure
0 psi

Calculated 24-Hour Rate

Oil - Bbl.
N/AGas - MCF
0Water - Bbl.
0Oil Gravity - API - (Corr.)
N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Shirley A. Mitchell*Printed Name: **Shirley A. Mitchell**Title: **Field Adm. Specialist** Date: **07/15/01**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzie
Base Greenhorn	T. Granite
T. Dakota	T. Raton Surface 360'
T. Morrison	T. Vermejo 2121'
T. Todilto	T. Trinidad 2428'
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology