

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
30-007-20306

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:
VPR E

1. Type of Well:
 Oil Well Gas Well Other Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No. **12**

3. Address of Operator
P.O. Box 190, Raton, NM 87740

9. Pool name or Wildcat pool
 Stubblefield Canyon Raton-Vermejo Gas

4. Well Location
 Unit Letter D: 1019.4 feet from the North line and 1091.6 feet from the West line
 Section 04 Township 31N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8518' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
- TEMPORARILY ABANDON CHANGE PLANS
- PULL OR ALTER CASING MULTIPLE COMPLETION
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
- COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
- CASING TEST AND CEMENT JOB
- OTHER: COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/14/02 HES ran Cement Bond Log - TOC to N/A.
 06/11/02 HES perf'd 1st stage - 2520' - 2523' 3 SPF 8 Holes
 HES frac'd 1st stage - Pumped 5.9 bbls HCL acid with 50,070 lbs of 16/30 mesh sand pumped at 8.1 bpm, ATP of 878 psi.
 06/12/02 HES perf'd 2nd stage - 2446' - 2448' 3 SPF 5 Holes
 HES frac'd 2nd stage - Pumped 2.4 bbls HCL acid. Max pressure out.
 HES perf'd 3rd stage - 2310' - 2312' 3 SPF 5 Holes
 HES frac'd 3rd stage - Pumped 2.4 bbls HCL acid with 1,150 lbs of 16/30 mesh sand pumped at 3.9 bpm, ATP of 4417 psi.
 HES perf'd 4th stage - 2228' - 2230' 3 SPF 5 Holes
 HES frac'd 4th stage - Pumped 2.4 bbls HCL acid pumped at 3.3 bpm, ATP of 4081 psi, ISIP 3761 psi.
 HES perf'd 5th stage - 1462' - 1464' 3 SPF 5 Holes
 HES frac'd 5th stage - Pumped 2.4 bbls HCL acid with 15,620 lbs of 16/30 mesh sand pumped at 8 bpm, ATP of 1400 psi, ISIP 144 psi.
 HES perf'd 6th stage - 1420' - 1422' 3 SPF 5 Holes
 HES frac'd 6th stage - Pumped 2.4 bbls HCL acid with 990 lbs of 16/30 mesh sand pumped at 4.3 bpm, ATP of 4230 psi. Screened out.
 HES perf'd 7th stage - 1390' - 1392' 3 SPF 5 Holes
 HES frac'd 7th stage - Eliminated.
 06/27/02 HES perf'd 8th stage - 1366' - 1368' 3 SPF 5 Holes
 HES frac'd 8th stage - Pumped 3.2 bbls HCL acid with 30,700 lbs of 16/30 mesh sand pumped at 8.9 bpm, ATP at 3111 psi, ISIP 488 psi.
 HES perf'd 9th stage - 1345' - 1347' 3 SPF 5 Holes
 HES frac'd 9th stage - Pumped 1.8 bbls HCL acid. Max pressure out.
 HES perf'd 10th stage - 1283' - 1286' 3 SPF 8 Holes
 HES frac'd 10th stage - Pumped 7.1 bbls HCL acid with 50,270 lbs of 16/30 mesh sand pumped at 8.4 bpm, ATP at 3772, ISIP 1598 psi.

Continued.

HES perf'd 11th stage - 1221'-1223', 1232'-1234' 3 SPF 10 Holes
HES frac'd 11th stage - Pumped .9 bbls HCL acid. Aborted zone.
HES perf'd 12th stage - 1190'-1193' 3 SPF 8 Holes
HES frac'd 12th stage - Pumped 6.8 bbls HCL acid with 39,960 lbs of 16/30 mesh sand pumped at 8.7 bpm, ATP at 2906 psi, ISIP 410 psi.
HES perf'd 13th stage - 1130'-1132' 3 SPF 5 Holes
HES frac'd 13th stage - Pumped 2.4 bbls HCL acid with 3,100 lbs of 16/30 mesh sand pumped at 8.2 bpm, ATP at 4044 psi, ISIP 2442 psi.
HES perf'd 14th stage - 1088'-1090', 1095'-1097' 3 SPF 10 Holes
HES frac'd 14th stage - Pumped 6.0 bbls HCL acid with 50,570 lbs of 16/30 mesh sand pumped at 10.3 bpm, ATP at 3744 psi, ISIP 622 psi
07/02/02 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm Specialist DATE 07/19/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 7/22/02
Conditions of approval, if any: