

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO. 30-007-20307

5. Indicate Type of Lease

STATE

FEE

X

State Oil & Gas Lease No. ☐

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:

NEW WORK PLUG DIFF. WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR E

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

13

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter G 1330.8 Feet From The North Line and 1928.5 Feet From The East Line

Section 04 Township 31N Range 19E NMPM COLFAX County

10. Date Spudded

02/23/02

11. Date T.D. Reached

02/24/02

12. Date Compl. (Ready to Prod.)

06/10/02

13. Elevations (DF& R(B. RT, GR, etc.)

8563'

14. Elev. Casinghead

8563'

15. Total Depth

2905'

16. Plug Back T.D.

2850'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TDCable Tools
None19. Producing Interval(s), of this completion - Top, Bottom, Name
989' - 2642' VERMEJO COALS20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Array Induction, Compensated Density, and Cement Bond Log.

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	318'	11"	85 sx.	None
5 1/2"	15.5 lb.	2860'	7 7/8"	380 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2693'	N/A

26. Perforations

2638' - 2642' 3 SPF, 11 Holes, 2608' - 2610' 3 SPF, 5 Holes
 2574' - 2576' 3 SPF, 5 Holes, 2550' - 2552' 3 SPF, 5 Holes
 2494' - 2496' 3 SPF, 5 Holes, 2387' - 2389' 3 SPF, 10 Holes Vermejo Coals
 2058' - 2060' 3 SPF 5 Holes, 1585' - 1587' 3 SPF, 5 Holes, 1484' - 1486' 3 SPF, 5 Holes
 1458' - 1460' 3 SPF 5 Holes, 1399' - 1401' 3 SPF, 5 Holes, 1292' - 1294' 3 SPF 5 Holes
 1180' - 1182', 1185' - 1187' 3 SPF 10 Holes, 989' - 991' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
989' - 2642'	365,346 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 06/22/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-X-95 pc pump. Flowing gas up 5 1/2" casing			Well Status (Prod. or Shut-in) Prod.	
Date of Test 06/22/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 4	Water - Bbl. 200
Flow Tubing Press.	Casing Pressure 35 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 4	Water - Bbl. 200	Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Shirley Mitchell Printed

Name: Shirley A. Mitchell

Title: Field Adm. Specialist Date: 07/22/01

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology