

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20309

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas ☐ se No. ☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE
b. Type of Completion:
NEW WORK PLUG DIFF.
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR E

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

19

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter P : H05.1 Feet From The South Line and 1268.7 Feet From The East Line

Section 33 Township 32N Range 19E NMPM COLFAX County

10. Date Spudded

02/21/02

11. Date T.D. Reached

02/22/02

12. Date Compl. (Ready to Prod.)

06/06/02

13. Elevations (DF& R(B. RT, GR, etc.)

8400'

14. Elev. Casinghead

8400'

15. Total Depth

2725'

16. Plug Back T.D.

2679'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TD

Cable Tools
None

19. Producing Intervals, of this completion - Top, Bottom, Name

920' - 2482' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Array Induction, Compensated Density, and Cement Bond Log.

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	312'	11"	85 sx.	None
5 1/2"	15.5 lb.	2690'	7 7/8"	337 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2679'	N/A

26. Perforations

2489' - 2482' 3 SPF, 5 Holes; 2454' - 2456' 3 SPF, 5 Holes; 2425' - 2427' 3 SPF, 5 Holes
2388' - 2390' 3 SPF, 5 Holes; 2363' - 2365' 3 SPF, 5 Holes; 2231' - 2233' 3 SPF, 5 Holes
2187' - 2189' 3 SPF, 5 Holes; 1975' - 1977' 3 SPF, 5 Holes; 1935' - 1937' 3 SPF, 5 Holes
1448' - 1450' 3 SPF, 5 Holes; 1347' - 1350' 3 SPF, 8 Holes; 1290' - 1292' 3 SPF, 5 Holes
1262' - 1264' 3 SPF, 5 Holes; 1226' - 1228' 3 SPF, 5 Holes; 1166' - 1168' 3 SPF, 5 Holes
1056' - 1058' 3 SPF, 10 Holes; 1061' - 1063' 3 SPF, 10 Holes; 1000' - 1002' 3 SPF, 5 Holes; 920' - 922' 3 SPF, 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
920' - 2482' 275,640 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 06/12/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30'-N-95 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 06/12/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period Oil - Bbl. N/A	Gas - MCF 56	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 160 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 56	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Shirley Mitchell Printed Name:

Shirley A. Mitchell

Title: Field Adm. Specialist Date: 07/23/01

