

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. **30-007-20310**

5. Indicate Type of Lease

STATE FEE **X**

State Oil & Gas Lease No. **■**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ COALBED METHANE
b. Type of Completion:
NEW WORK PLUG DIFF. WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR E

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

24

3. Address of Operator

**PO BOX 190
RATON, NEW MEXICO 87740**

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter **C** : **1048.3** Feet From The **North** Line and **1497.7** Feet From The **West** Line

Section **33** Township **32N** Range **19E** NMPM **COLFAX** County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& R(B. RT, GR, etc.)

14. Elev. Casinghead

02/17/02

02/18/02

05/29/02

8405'

8405'

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TD

Cable Tools
None

2695'

2661'

19. Producing Interval(s), of this completion - Top. Bottom, Name
1093' - 2458' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Mud Log, Array Induction, Compensated Density, and Cement Bond Log

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	312'	11"	90 sx.	None
5 1/2"	15.5 lb.	2670'	7 7/8"	334 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2516'	N/A

25. TUBING RECORD

26. Perforations

2456' - 2458' 3 SPF 5 Holes, 2383' - 2385' 2597' 2599' 3 SPF 10 Holes, 2279' - 2281' 3 SPF 5 Holes
2214' - 2216' 3 SPF 5 Holes, 2178' - 2180' 3 SPF 5 Holes, 1938' - 1940' 3 SPF 5 Holes
1910' - 1912' 3 SPF 5 Holes, 1421' - 1423' 3 SPF 11 Holes, 1359' - 1361' 3 SPF 5 Holes
1331' - 1333' 3 SPF 5 Holes, 1264' - 1266' 3 SPF 5 Holes, 1195' - 1197' 3 SPF 5 Holes
1137' - 1139' 3 SPF 5 Holes, 1093' - 1095' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1093' - 2458'	271,562 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production

06/07/02

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping water up 2 7/8" tubing w/30-H-200 pc pump. Flowing gas up 5 1/2" casing.

Well Status (Prod. or Shut-in)
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/07/02	24 Hours	Full 2"		N/A	97	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	280 psi		N/A	97	0	N/A	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Gary Blundell

30 List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *Shirley Mitchell* Printed Name: Shirley A. Mitchell Title: Field Adm. Specialist Date: 07/25/02

