

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St. Frances, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Frances  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br><b>30-007-20312</b>                                                                 |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name:<br><b>VPR E</b>                                               |
| 8. Well No. <b>26</b>                                                                               |
| 9. Pool name or Wildcat                                                                             |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>8302' (GL)</b>                             |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator  
**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator  
**P.O. Box 190, Raton, NM 87740**

4. Well Location  
Unit Letter **D** : **1276.7** feet from the **North** line and **1053.7** feet from the **West** line  
Section **34** Township **32N** Range **19E** NMPM **COLFAX** County

|                                                                                            |                                                                                                           |
|--------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data               |                                                                                                           |
| <b>NOTICE OF INTENTION TO:</b>                                                             | <b>SUBSEQUENT REPORT OF:</b>                                                                              |
| PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>   | REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>                           |
| TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>         | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/>                                                       |
| OTHER: <input type="checkbox"/>                                                            | OTHER: <input type="checkbox"/>                                                                           |

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/16/02 Spud @ 1:30 a.m. Drill 11" surface hole to 320'.

02/17/02 Run 10 jts. of 8-5/8" 23 ppf to 307'. Halliburton mixed and pumped 90 sx Midcon II PP, 14.0 ppg, with 6% salt, 5#/sx gilsonite & 0.3% versaset at 3 bpm with 120 psi. Circulated 5 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

02/18/02 Drill 7 7/8" hole from 320'-2650'. Reached TD at 5:00 a.m.  
Schlumberger logged well. Ran 82 jts of 5 1/2", 15.5#, M-50 LT & C casing. Set casing at 2618'.  
Halliburton mixed and pump 20 bbl gel pre flush at 3 bpm with 5 psi, 5 gal LGC-8, 120# magmafiber, 100 # baracarb with 5 bbl water spacer. Pumped 391 sx Midcon II, 13 ppg, yield 2.04 at 3 bpm with 327 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilonite, .3% Versaset, and .3% Super CBL. Plug down @ 6:03 p.m. with 2031 psi. Circulated 20 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 03-07-02

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 3/18/02  
Conditions of approval, if any: