

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Frances
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20313

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR E

8. Well No. **28**

9. Pool name or Wildcat pool
Stubblefield Canyon Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO Box 190, Raton, NM 87740

4. Well Location

Unit Letter **I** : **1427.8** feet from the **South** line and **1075.7** feet from the **East** line
Section **7** Township **31N** Range **19E** NMPM **COLFAX** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8431' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/21/02 HES ran Cement Bond Log - TOC to surface.

05/19/02 HES perf'd 1st stage - 1801'-1803', 1811'-1813' 3 SPF 10 Holes

HES frac'd 1st stage - Pumped 9.5 bbls HCL acid with 80,501 lbs of 16/30 mesh sand pumped at 10.2 bpm, ATP at 972 psi, ISIP 79 psi.

HES perf'd 2nd stage - 1761'-1763' 3 SPF 5 Holes

HES frac'd 2nd stage - Pumped 3.6 bbls HCL acid with 30,602 lbs of 16/30 mesh sand pumped at 8.0 bpm, ATP at 2912 psi, ISIP 2694 psi.

HES perf'd 3rd stage - 1594'-1596' 3 SPF 5 Holes

HES frac'd 3rd stage - Pumped 2.4 bbls HCL acid with 10,424 lbs of 16/30 mesh sand pumped at 8.1 bpm, ATP at 4668 psi, ISIP 4172 psi.

HES perf'd 4th stage - 1527'-1529', 1541'-1543' 3 SPF 10 Holes

HES frac'd 4th stage - Pumped 6.0 bbls HCL acid with 17,098 lbs of 16/30 mesh sand pumped at 10.0 bpm, ATP at 3552 psi, ISIP 5200 psi.

HES perf'd 5th stage - 1225'-1227' 3 SPF 5 Holes

HES frac'd 5th stage - Pumped 2.4 bbls HCL acid with 12,034 lbs of 16/30 mesh sand pumped at 8 bpm, ATP at 1959 psi, ISIP 745 psi.

05/24/02 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A Mitchell

TITLE Field Adm Specialist

DATE 07/29/02

Type or print name Shirley A. Mitchell

Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature]

TITLE **DISTRICT SUPERVISOR**

DATE 8/6/02

Conditions of approval, if any: