

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20313
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR E
8. Well No. 28
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location
Unit Letter **I** : **1427.8** feet from the **South** line and **1075.7** feet from the **East** line
Section **7** Township **31N** Range **19E** NMPM **COLFAX** County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8431' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☒
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
MULTIPLE COMPLETION ☐	OTHER: ☐
OTHER: ☐	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/10/02 Spud @ 4:05 p.m. Drill 11" surface hole to 320'.
Run 10 jts. of 8-5/8" 23 ppf to 301'. Halliburton mixed and pumped 90 sx Midcon II PP, 14.0 ppg, with 6% salt, 5#/sx gilsonite & 0.3% versaset at 3 bpm with 25 psi. No cement to surface. WOC 2 hrs. Mixed and pumped 43 sxs Midcon II, 14.0 ppg, with 2 sx cedar fiber and 2 sx flocel. Circulated 1 bbl of cement on top off.

02/11/02 WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.
Drill 7 7/8" hole from 320'-2115'. Reached TD at 7:30 p.m.
Schlumberger logged well. Ran 65 jts of 5 1/2", 15.5#, M-50 LT & C casing. Set casing at 2110'.

02/12/02 Halliburton mixed and pump 20 bbl gel pre flush at 3 bpm with 30 psi, 5 gal LGC-8, 120# magma fiber, 100 # baracarb with 5 bbl water spacer. Pumped 260 sx Midcon II, 13 ppg, yield 2.04 at 3 bpm with 30 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .3% Super CBL. Plug down @ 6:01 a.m. with 710 psi. Circulated 12 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 03-07-02

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3/18/02
Conditions of approval, if any: