

Submit 3 Copies To Appropriate District
Office

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20314
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR E
4. Well Location Unit Letter K : 1361.5 feet from the South line and 1714.2 feet from the West line Section 8 Township 31N Range 19E NMPM COLFAX County		8. Well No. 29
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8125' GL		9. Pool name or Wildcat pool Stubblefield Canyon Raton-Vermejo Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/15/02 HES ran Cement Bond Log - TOC to N/A.
05/17/02 HES perf'd 1st stage - 1780'-1782', 1798'-1800' 3 SPF 10 Holes
HES frac'd 1st stage - Pumped 2.4 bbls HCL acid with 20.690 lbs of 16/30 mesh sand pumped at 10.2 bpm, ATP at 1986 psi, ISIP 1065 psi.
HES perf'd 2nd stage - 1722'-1724' 3 SPF 5 Holes
HES frac'd 2nd stage - Pumped 2.4 bbls HCL acid with 19,210 lbs of 16/30 mesh sand pumped at 8.0 bpm, ATP at 1671 psi, ISIP 1132 psi.
05/18/02 HES perf'd 3rd stage - 1568'-1570' 3 SPF 5 Holes
HES frac'd 3rd stage - Pumped 4.8 bbls HCL acid with 1,070 lbs of 16/30 mesh sand pumped at 8.2 bpm, ATP at 3002 psi, ISIP 2197 psi.
HES perf'd 4th stage - 1510'-1512', 1523'-1525' 3 SPF 10 Holes
HES frac'd 4th stage - Pumped 7.14 bbls HCL acid with 58,959 lbs of 16/30 mesh sand pumped at 10.2 bpm, ATP at 1580 psi, ISIP 715 psi.
HES perf'd 5th stage - 1224'-1226' 3 SPF 5 Holes
HES frac'd 5th stage - Pumped 2.4 bbls HCL acid with 25,408 lbs of 16/30 mesh sand pumped at 8.5 bpm, ATP at 4019 psi, ISIP 3623 psi.
05/23/02 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm Specialist DATE 07/30/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/6/02
Conditions of approval, if any: