

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

WELL API NO. 30-007-20315
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR E
8. Well No. 30
9. Pool name or Wildcat pool Stubblefield Canyon Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane
2. Name of Operator EL PASO ENERGY RATON, L.L.C.
3. Address of Operator PO Box 190, Raton, NM 87740
4. Well Location Unit Letter O : 1299.6 feet from the South line and 2004.1 feet from the East line Section 8 Township 31N Range 19E NMPM COLFAX County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7957' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/14/02 HES ran Cement Bond Log - TOC to N/A.

05/16/02 HES perf'd 1st stage - 1665'-1667', 1675'-1677' 3 SPF 10 Holes
HES frac'd 1st stage - Pumped 2.4 bbls HCL acid with 22.180 lbs of 16/30 mesh sand pumped at 10.2 bpm, ATP at 2050 psi, ISIP 792 psi
HES perf'd 2nd stage - 1524'-1526' 3 SPF 5 Holes
HES frac'd 2nd stage - Pumped 2.8 bbls HCL acid with 31.140 lbs of 16/30 mesh sand pumped at 8.0 bpm, ATP at 1601 psi, ISIP 772 psi.
HES perf'd 3rd stage - 1503'-1505' 3 SPF 5 Holes
HES frac'd 3rd stage - Pumped 2.4 bbls HCL acid with 9.910 lbs of 16/30 mesh sand pumped at 8.0 bpm, ATP at 2056 psi, ISIP 796 psi.
HES perf'd 4th stage - 1471'-1473' 3 SPF 5 Holes
HES frac'd 4th stage - Pumped 2.4 bbls HCL acid with 4.100 lbs of 16/30 mesh sand pumped at 8.0 bpm, ATP at 3075 psi, ISIP 2434 psi.
05/17/02 HES perf'd 5th stage - 1278'-1280' 3 SPF 5 Holes
HES frac'd 5th stage - Pumped 2.6 bbls HCL acid with 20.010 lbs of 16/30 mesh sand pumped at 8 bpm, ATP at 2417 psi, ISIP 1579 psi.
HES perf'd 6th stage - 1204'-1206' 3 SPF 5 Holes
HES frac'd 6th stage - Pumped 2.4 bbls HCL acid with 1.170 lbs of 16/30 mesh sand pumped at 8 bpm, ATP at 3445 psi, ISIP N/A.
05/22/02 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm Specialist DATE 07/30/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/7/02
Conditions of approval, if any: