

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Frances

Santa Fe, NM 87505

WELL API NO. 30-007-20317

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas I ☐ se No. ☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE b. Type of Completion: NEW WORK PLUG DIFF. RESVR OTHER WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐						7. Lease Name or Unit Agreement Name VPR E									
2. Name of Operator EL PASO ENERGY RATON, L.L.C.						8. Well No. 32									
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740						9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas									
4. Well Location Unit Letter G : 1393.5 Feet From The North Line and 1689.2 Feet From The East Line Section 7 Township 31N Range 19E NMPM COLFAX County															
10. Date Spudded 02/12/02		11. Date T.D. Reached 02/13/02		12. Date Compl. (Ready to Prod.) 05/13/02		13. Elevations (DF& R(B. RT, GR, etc.) 8432'		14. Elev. Casinghead 8432'							
15. Total Depth 2065'		16. Plug Back T.D. 1990'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By 0 - TD		Rotary Tools None							
19. Producing Interval(s), of this completion - Top, Bottom, Name 1106' - 1757' VERMEJO COALS						20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run Mud Log, Array Induction, Compensated Density, and Cement Bond Log.						21. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24 lb.		317'		11"		90 sx.		None					
5 1/2"		15.5 lb.		2001'		7 7/8"		255 sx.							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		1816'		N/A	
26. Perforations 1716' - 1718', 1736' - 1738', 1755' - 1757' 3 SPF 15 Holes 1486' - 1488', 1499' - 1501', 1506' - 1508' 3 SPF 15 Holes 1106' - 1108', 1122' - 1124', 1175' - 1177' 3 SPF 15 Holes Vermejo Coals										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1106' - 1757' 217,730 16/30 mesh sand					
28. PRODUCTION															
Date First Production 06/03/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-H-200 pc pump. Flowing gas up 5 1/2" casing.					Well Status (Prod. or Shut-in) Prod.								
Date of Test 06/03/02		Hours Tested 24 Hours		Choke Size Full 2"		Prod'n For Test Period N/A		Oil - Bbl N/A		Gas - MCF 22		Water - Bbl. 450		Gas - Oil Ratio N/A	
Flow Tubing Press.		Casing Pressure 260 psi		Calculated 24-Hour Rate		Oil - Bbl. N/A		Gas - MCF 22		Water - Bbl. 450		Oil Gravity - API - (Corr.) N/A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel										Test Witnessed By: Gary Blundell					
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature: <i>Shirley Mitchell</i>				Printed Name: Shirley A. Mitchell				Title: Field Adm. Specialist				Date: 08/02/02			

