

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

WELL API NO. 30-007-20317
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR E
8. Well No. 32
9. Pool name or Wildcat pool Stubblefield Canyon Raton-Vermejo Gas
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8432' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
PO Box 190, Raton, NM 87740

4. Well Location
Unit Letter **G** : **1393.5** feet from the **North** line and **1689.2** feet from the **East** line
Section **7** Township **31N** Range **19E** NMPM **COLFAX** County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/21/02 HES ran Cement Bond Log - TOC to surface.
05/04/02 HES perf'd 1st stage - 1716'-1718', 1736'-1738', 1755'-1757' 3 SPF 15 Holes
HES frac'd 1st stage - Pumped 17 bbls HCL acid with 137,680 lbs of 16/30 mesh sand pumped at 14.0 bpm, ATP at 836 psi, ISIP 171 psi.
HES perf'd 2nd stage - 1486'-1488', 1499'-1501', 1506'-1508' 3 SPF 15 Holes
HES frac'd 2nd stage - Pumped 7 bbls HCL acid with 58,270 lbs of 16/30 mesh sand pumped at 14.0 bpm, ATP at 1048 psi, ISIP 668 psi.
05/05/02 HES perf'd 3rd stage - 1106'-1108', 1122'-1124', 1175'-1177' 3 SPF 15 Holes
HES frac'd 3rd stage - Pumped 4 bbls HCL acid with 21,780 lbs of 16/30 mesh sand pumped at 14.0 bpm, ATP at 934 psi, ISIP 761 psi
05/13/02 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm Specialist DATE 08/02/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/6/02
Conditions of approval, if any: