

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

C. Everett Probst
Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20318
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR E
4. Well Location Unit Letter A : 1161.6 feet from the North line and 247.3 feet from the East line Section 8 Township 31N Range 19E NMPM COLFAX County		8. Well No. 33
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8496' (GL)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/15/02 Spud @ 3:00 a.m. Drill 11" surface hole to 320'.

02/16/02 Run 15 jts. of 8-5/8" 23 ppf to 304'. Halliburton mixed and pumped 90 sx Midcon II PP, 14.0 ppg, with 6% salt, 5#/sx gilsonite & 0.3% versaset at 3 bpm with 70 psi. Circulated 3 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

02/17/02 Drill 7 7/8" hole from 320' - 2625'. Reached TD at 6:00 a.m. Schlumberger logged well. Ran 62 jts of 5 1/2", 15.5#, M-50 LT & C casing. Set casing at 2586'. Halliburton mixed and pump 20 bbl gel pre flush at 3 bpm with 10 psi, 5 gal LGC-8, 120# magmafiber, 100 # baracarb with 5 bbl water spacer. Pumped 374 sx Midcon II, 13 ppg, yield 2.04 at 3 bpm with 10 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilonite, .3% Versaset, and .3% Super CBL. Plug down @ 10:21 p.m. with 1500 psi. Lost returns with 25 bbls displacement gone. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *William M. Ordemann* TITLE Engineer DATE 03-07-02

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY *R. E. E. E.* TITLE DISTRICT SUPERVISOR DATE 3/18/02

Conditions of approval, if any: