

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20322

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

8. Well No. 63

9. Pool name or Wildcat
Stubblefield Canyon
Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter L ; 1341.7 feet from the South line and 1091.6 feet from the West line
Section 3 Township 31N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8401' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/27/02 HES ran Acoustic Cement Bond Log - TOC @ 520'.

04/02/02 HES pumped 70 sks of 50/50 POZ with 2% gel, 5% Silica, 4#/sk gilsonite, .2% super CBL. Circulated 4 bbls of cement to surface.

04/14/02 HES perf'd 1st stage - 2474'- 2476', 2502'- 2504' 4 SPF 16 Holes

HES frac'd 1st stage - Pumped 4.8 bbls of HCL acid, 285,453 (scf) nitrogen foam with 31,800 lbs of 16/30 brady sand at 10.2 bpm with ATP of 1090 psi.

HES perf'd 2nd stage - 2273'- 2275', 2354'- 2356', 2368'- 2370' 4 SPF 24 Holes

HES frac'd 2nd stage - Pumped 7.1 bbls of HCL acid, 262,395 (scf) nitrogen foam with 24,800 lbs of 16/30 brady sand at 11 bpm with Final ISIP 532 psi.

04/15/02 HES perf'd 3rd stage - 1200'- 1202', 1204'- 1206', 1247'- 1250', 1322'- 1324', 1342'- 1344' 4 SPF 44 Holes

HES frac'd 3rd stage - Pumped 15.5 bbls of HCL acid, 275,013 (scf) nitrogen foam with 55,600 lbs of 16/30 brady sand at 11.1 bpm with ATP of 1297 psi.

HES perf'd 4th stage - 1001'- 1003', 1062'- 1064' 4 SPF 16 Holes

HES frac'd 4th stage - Pumped 4.8 bbls of HCL acid, 159,875 (scf) nitrogen foam with 8,400 lbs of 16/30 brady sand at 11 bpm with Final ISIP 720 psi.

04/18/02 Ran production equipment. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell

TITLE Field Adm. Specialist

DATE 05/23/02

Type or print name Shirley A. Mitchell

Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY Ry E Johnson

TITLE DISTRICT SUPERVISOR

DATE 5/28/02

Conditions of approval, if any: