

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20324

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No. 68

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter N : 622.5 feet from the South line and 1706.4 feet from the West line
Section 9 Township 31N Range 19E NMFM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8431' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/21/02 Halliburton ran Cement Bond Log. TOC at surface.

04/05/02 Halliburton perf'd 1st stage: 2282'- 2284', 2344'- 2346', 2362'- 2364', 2410'- 2414' 4 SPF 40 Holes

Halliburton frac'd 1st stage: Pumped 11.9 bbls HCL acid, 516,750 (scf) nitrogen foam with 80,000 lbs of 16/30 mesh sand at 20 bpm, ATP 691 psi, ISIP 80 psi.

Halliburton perf'd 2nd stage: 2128'- 2132' 4 SPF 16 Holes

Halliburton frac'd 2nd stage: Pumped 331,496 (scf) nitrogen foam with 31,700 lbs of 16/30 mesh sand at 15 bpm, ATP 1187 psi, ISIP 380 psi.

Halliburton perf'd 3rd stage: 1697'- 1699' 4 SPF 8 Holes

Halliburton frac'd 3rd stage: Pumped 2.4 bbls HCL acid, 261,531 (scf) nitrogen foam with 3,100 lbs of 16/30 mesh sand. This job screened out.

04/07/02 Halliburton perf'd 4th stage: 1212'- 1214', 1226'- 1228', 1242'- 1245', 1270'- 1272', 1295'- 1297', 1332'- 1334', 1368'- 1370' 4 SPF 60 Holes

Halliburton frac'd 4th stage: Pumped 17.9 bbls HCL acid, 688,959 (scf) nitrogen foam with 120,000 lbs of 16/30 mesh sand at 22-24 bpm, ATP 924 psi, ISIP 575 psi.

Halliburton perf'd 5th stage: 1093'- 1095', 1097'- 1099', 1110'- 1112', 1123'- 1125', 1169'- 1173' 4 SPF 48 Holes

Halliburton frac'd 5th stage: Pumped 14.3 bbls HCL acid, 596,692 (scf) nitrogen foam with 84,000 lbs of 16/30 mesh sand at 17-18 bpm, ATP 1120 psi, ISIP 920 psi.

Halliburton perf'd 6th stage: 977'- 979', 986'- 988' 4 SPF 16 Holes

Halliburton frac'd 6th stage: Pumped 4.8 bbls HCL acid, 258,732 (scf) nitrogen foam with 37,700 lbs of 16/30 mesh sand at 16-17 bpm, ATP 1044 psi, ISIP 750 psi.

04/17/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 06/17/02

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/24/02

Conditions of approval, if any