

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20324
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name VPR A		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____			8. Well No. 68		
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas		
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740					
4. Well Location Unit Letter <u>N</u> <u>622.5</u> Feet From The <u>South</u> Line and <u>1706.4</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>31N</u> Range <u>19E</u> NMPM Colfax County					
10. Date Spudded 02/25/02	11. Date T.D. Reached 02/26/02	12. Date Compl. (Ready to Prod.) 04/17/02	13. Elevations (DF& R/B, RT, GR, etc.) 8431' (GL)	14. Elev. Casinghead 8431'	
15. Total Depth 2685'	16. Plug Back T.D. 2646'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By 0 - TD	Rotary Tools NONE	
19. Producing Interval(s), of this completion - Top, Bottom, Name 977' - 2414' Vermejo Coals				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	302'	11"	85 sx	None
5 1/2"	15.5	2660'	7 7/8"	379 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 2282' - 2284', 2344' - 2346', 2362' - 2364', 2410' - 2414' Shot 4 SPF 40 Holes 2128' - 2132' Shot 4 SPF 16 Holes 1697' - 1699' Shot 4 SPF 40 Holes 1212' - 1214', 1226' - 1228', 1242' - 1245', 1270' - 1272', 1295' - 1297', 1332' - 1334', 1368' - 1370' Shot 4 SPF 60 Holes 1093' - 1095', 1097' - 1099', 1110' - 1112', 1123' - 1125', 1169' - 1173' Shot 4 SPF 48 Holes 977' - 979', 986' - 988' Shot 4 SPF 16 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 977' - 2414' AMOUNT AND KIND MATERIAL USED 356,500 lbs of 16/30 Brady Sand		
28. PRODUCTION					
Date First Production 04/23/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.		Well Status (Prod. or Shut-in) Prod.	
Date of Test 04/23/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 42
Flow Tubing Press.	Casing Pressure 120 psi	Calculated 24-Hour Rate N/A	Oil - Bbl N/A	Gas - MCF 42	Water - Bbl 240
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.				Test Witnessed By: Gary Blundell	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					

Signature: Shirley A. Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 06/17/02

